Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

CUMPRY MOTIOES AND DEPORTS ON WELLS	5. Lease Serial No. NMLC 071949
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	8. Well Name and No.
2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD	Keller 27 Federal 2
3a Address 3b. Phone No. (include area code)	9. API Well No. 30-025-37906 02324250
P. O. BOX 18496, OKLAHOMA CITY, OK 73154-0496 405-767-4275	10. Field and Pool, or Exploratory Area  Bell Lake:
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County of Parish, State
1967 FSL & 2055 FWL, NESW, SEC 27-T23S-R34E	Lea County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	To the second se
Acidize  Deepen  Production (State Casing Fracture Treat Recomplete  Casing Repair  Change Plans  Deepen  Production (State Casing Recomplete)	water Shut-Off Well Integrity Other Perf Delaware
Final Abandonment Notice Convert to Injection Plug Back Water Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  7/20/2006 RU Cudd Pumping Service, acid pickle 2 7/8" tbg w/126 gal 15% HCL acid, RD Cudd Pumping.  7/21/2006 RU Wireline, TIH, log to PBTD @ 8639, RU csg guns, TIH and perf Delaware 1 SPF @ 8150', 8151', 8152', 8153', 8290', 8291', 8293', 8428', 8429', 8430', 8445', 8456', 8457', 8464', 8465', 8466', 8532', 8533', 8534', 8538', 8547', 26 holes, RD WL.  7/22/2006 RU Cudd Pumping, spot 400 gal 7 1/2% HCL, rev acid into tbg, acidize Delaware @ 8150' - 8547' w/2000 gal 7 1/2% HCL + 40 BS, RD Cudd Pumping, RU swab.  7/24/2006 WO Frac.  7/25/2006 RU BJ & frac Delaware @ 8150' to 8547' w/15,000 gal 30# Medallion gel pad, then 4000 gal 30# Medallion gel containing .1/4# gal 20/40 White sand, 26,750 gal 30# Linear gel 77,014# 20/40 White sand, 20,000# Resin Coated 16/30 sand. Set CBP @ 8010', POOH w/Wireline.	
Pressure up on CBP & csg to 3000 psi, held for 15 min. PU perf guns, TIH & perf Delaware @ 7533', 7534', 7535', 7606', 7607', 7608', 7619', 7620', 7621', 7622', 7623', 7624'. POOH, RD Wireline. SI till A.M.  7/26/2006 RU Cudd Pumping Ser. spot 200 gal 7 1/2% HCL, acidize 7533' - 7624' w/1300 gal 7 1/2% HCL + BS, RD Cudd. Prep to frac.	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	
LINDA GOOD Title PERMITTING AGE	NT
Signature Kinda Good Date	07/26/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Lease Title Petro, Lease Which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)