Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-025-37957 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			STATE S FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, NIVI 67303		6. State Oil & Gas Lease No.
			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State "A" Com
1. Type of Well: Oil Well Gas Well Other			8. Well Number 6
2. Name of Operator Plantation Operating, LLC			9. OGRID Number 237788
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380			10. Pool name or Wildcat Eumont (Yates-7 Rivers-Queen) (Gas)
4. Well Location			
Unit Letter G: 1780 feet from the North line and 1980 feet from the East line			
Section 8 Township 21S Range 36E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3593' GR  Pit or Below-grade Tank Application  or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mi	l Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	<del></del>	REMEDIAL WORK	<del>_</del>
TEMPORARILY ABANDON  PULL OR ALTER CASING	·	COMMENCE DRIL	<del></del>
	_	OTHER:	_
OTHER: Recompletion OTHER:   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
7/26/2006 through 7/31/2006.			
Drill 6-1/8" hole from 478' to 3750'. TD 6-1/8" hole at 3750', 7/29/2006. RU loggers. Unable to get past 660'. Run 89 jts, 3746',			
4.5" 11.6#, J55 ST&C csg. Float shoe at 3746', Float collar at 3702'. Cement 4.5" csg w/ 250 sx BJ Lite 50:50:10 + 5% Salt + 10% gel., Yield 2.3 cu ft at 12.0 #/gal. Tail w/ 200 sx Class "C" + .6% FL-62 + .2% SMS, Yield 1.33 cu ft @ 14.8 #/gal. Plug down at 1900 hrs,			
7/30/2006. Circulated 57 sx to surface. Rig released at 0200 hrs, 7/31/2006.			
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4			Hobbs Ved
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I hereby cortify that the information above is two and complete to the heat of my linearledge and helicity 20.75 miles.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Shatuly	taldyTITLE_	Production Tech	hDATE8/18/2006
Type or print name Kimberly Fa	aldyn E-mail address	: kfaldyn@plantatio	npetro.com Telephone No. 281-296-7222
For State Use Only	17~		THOINEER
APPROVED BY: Conditions of Approval (if any):	TITLE_	PETROLE	EUM ENGINEER DATE AUG 2 9 2006

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