

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37983	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name GULF HILL	
8. Well Number 008	
9. OGRID Number 873	
10. Pool name or Wildcat EUNICE; BLI-TU-DR, NORTH WANTZ; ABO	22900 62700

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator APACHE CORPORATION	
3. Address of Operator 6120 S. YALE, STE. 1500 TULSA, OK 74136	
4. Well Location Unit Letter <u>J</u> : <u>2630</u> feet from the <u>S</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>4</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,472	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u> Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> feet from the <u> </u> line and <u> </u> feet from the <u> </u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SPUD, SURF. CSG. TD, LOG, PROD. CSG. <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/12/06 SPUD

07/13/06 CASING STRING @ 1,305, HOLE SIZE 11.0, STRING SIZE 8.625, TYPE J-55, WEIGHT 24.0, 550 SACKS OF SEMENT, CLASS C, CIRCULATE TO SURFACE

07/22/06 DRILL F/ 6571' - 6790'. WLS @ 6740' F/ .5 DEG. DRILL TO 7055'. CIRCULATE F/ LOGS.

07/23/06 CIRCULATE AND CONDITION HOLE. TOH; LAY DOWN MOTOR & BHA. RU HLS; HOLD SAFETY MEETING; LOG WELL W/ DLL/MFSL/SONIC 7058' - 200'; CNL/GR/CAL F/ 7058' - 200'. RU LEWIS CAG. CREW RUN 161 JTS 5.5" J-55 & L-80 LTC W/ FC & FS; 25 CENTRALIZERS; FC @ 7008'; MKR JT @ 6415'; TL= 7063'; SET @ 7055'. WASH TO BOTTOM; CIRCULATE CSG. RU HLS AND CMNT. W/ 1000 GAL SUPER FLUSH 102; LEAD W/ 650 SKS INTERFILL "C" MIX @ 11.8 PPG & YIELD @ 2.45CF/SK; TAIL W/ 600 SKS SUPER "H" W/ ADD. MIXED @ 13.2 PPG YIELD @ 2.45 CF/SK; DISPLACE W/ 164 BBLS 2% KCL; BUMP PLUG @ 0035 HR; FLOAT HELD OK; CIRC. 52 BBLS CEMENT TO SURFACE.

07/23/06 SET PROD. CASING @ 7,055', HOLE SIZE 7.875, STRING SIZE 5.5, TYPE J-55/L-80, WEIGHT 17.0, 1,250 SACKS OF CEMENT, CLASS C, CIRCULATE TO SURFACE. RELEASE RIG @ 2:30 AM 07-24-06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Becky Utter TITLE DRILLING CLERK II DATE 8/15/06
Type or print name BECKY UTTER E-mail address: becky.utter@apachecorp.com Telephone No. 918-491-5353

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APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE

AUG 29 2006