

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-38001
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	250
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3986'

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS"
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>1443</u> Feet From The <u>NORTH</u> Line and <u>1286</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐
OTHER: ☒ CHANGE INTERMEDIATE CSG CEMENT DESIGN

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. RESPECTFULLY REQUESTS THAT THE 9 5/8" INTERMEDIATE CASING CEMENT DESIGN BE ALTERED AS FOLLOWS:

*RIG UP TO REVERSE CIRCULATE DOWN THE ANNULUS & OUT THE CSG UTILIZING A CHOKE MANIFOLD FLOW-METER & PRESSURE TRANSDUCER ON THE 8 5/8" CSG TO MONITOR RETURNS.

CEMENT VIA THE 9 5/8" X 13 3/8" ANNULUS USING HALLIBURTON'S ZONE SEAL PROCESS AS FOLLOWS:

PRECEDE CEMENT WITH 20 BBLS OF "TRACER FLUID" FOLLOWED BY 135 BBLS OF MUD SPACER & 20 BBLS OF FRESH WATER SPACER

LEAD CEMENT: 1191 SX OF ZONESEAL PREMIUM-PLUS CEMENT

90 BBLS ZONESEAL PREMIUM-PLUS W/210 TO 195 SCF/BBL N2

65 BBLS ZONESEAL PREMIUM-PLUS W/195 TO 150 SCF/BBL N2

85 BBLS ZONESEAL PREMIUM-PLUS W/150 TO 100 SCF/BBL N2

40 BBLS ZONESEAL PREMIUM-PLUS W/100 TO 55 SCF/BBL N2

TAIL CEMENT: 100 SX PREMIUM-PLUS CEMENT (WILL UTILIZE "TRACER FLUID" TO DETERMINE THE VOLUME OF CEMENT CIRC INTO THE CSG SHOE)

ONCE THE "TRACER FLUID" HAS BEEN CIRC TO SURF, THE ZONESEAL CMT SHOULD BE ENTERING THE 9 5/8" CSG SHOE.

THE 9 5/8" CSG WILL BE SHUT-IN W/THE FINAL +/- 10 BBLS OF TAIL CMT TO BE PUMPED.

SHUT DOWN, WASH PUMPS AND LINES

DISPLACE W/+/- 5 BBLS FRESH WATER TO CLEAR ANNULUS VALVES

SHUT-IN ANNULUS & ALLOW THE CMT TO SET.

LEAD CMT: PREMIUM PLUS CMT W/2% FOAMER 14.8 PPG 1.32 FT3/SX

TAIL CMT: PREMIUM PLUS CMT W/2% CACL2 14.8 PPG 1.34 FT3/SX

****QUESTIONS? CONTACT TRAVIS GARZA, DRILLING ENGINEER, @ 432-687-7814

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 8/21/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

AUG 29 2006