

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-38009

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

H CORRIGAN

8. Well Number

018

9. OGRID Number

873

10. Pool name or Wildcat

BLINEBRY OIL AND GAS (OIL)

6660

TUBB OIL AND GAS (OIL)

60240

DRINKARD

19190

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

6120 S. YALE, STE. 1500 TULSA, OK 74136

4. Well Location

Unit Letter A : 330 feet from the N line and 330 feet from the E lineSection 4 Township 22S Range 37E NMPM County LEA 17 TR

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,440

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ; feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: SPUD, SURF. CSG. TD, LOG, PROD. CSG. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/24/06 SPUD

07/25/06 CASING STRING @ 1,238', HOLE SIZE 11.0, STRING SIZE 8.625, TYPE J-55, WEIGHT 24.0, 600 SACKS OF SEMENT, CLASS C, CIRCULATE TO SURFACE

08/03/06 DRILL F/ 6710' - 6750'. CIRCULATE & CONDITION MUD. DROP SURVEY 6724' F/ 1 DEG. & TOH TO LOG WELL; LD BHA RU HLS & RUN LOGS IN 2 RUNS; LOGGERS TD @ 6737'. TIH W/ BIT #3 AND DRILL COLLARS. CUT DRILLING LINE. TIH W/ BIT #3 WASH 5 JTS TO BOTTOM; TAG BRIDGE @ 6737'; 15 FILL.

08/04/06 WASH 15' FILL TO BOTTOM. DRILL F/ 6750' - 6815'. CIRCULATE HOLE. TOH W/ BIT #4. RU LEWIS CAG. CREW; RUN 156 JTS 5.5" J-55 & L-80 LTC W/ FC & FS; 25 CENTRALIZERS; FC @ 6793'; MKR JT @ 6195'; TL= 6820'; SET @ 6815'

WASH TO BOTTOM; CIRCULATE CSG. RU HLS AND CMNT. W/ 1000 GAL SUPER FLUSH 102; LEAD W/ 700 SKS INTERFILL "C" MIX @ 11.8 PPG & YIELD @ 2.45CF/SK; TAIL W/ 400 SKS SUPER "H" W/ ADD. MIXED @ 13.2 PPG YIELD @ 1.63 CF/SK; DISPLACE W/ 158 BBLs FW; BUMP PLUG 5:45 PM 8/4/2006; CIRCULATED 7 BBLs CEMENT; FLOAT HELD OK

08/04/06 SET PROD. CASING @ 6,815', HOLE SIZE 7.875, STRING SIZE 5.5, TYPE J-55/L-80, WEIGHT 17.0, 1,100 SACKS OF CEMENT, CLASS C, CIRCULATE TO SURFACE. RELEASE RIG @ 8:00 PM 08-04-06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Becky Utter

TITLE

DRILLING CLERK II

DATE

8/11/06

Type or print name BECKY UTTER

E-mail address: becky.utter@apachecorp.com

Telephone No. 918-491-5353

This space for State use)

APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE

Conditions of approval, if any.

AUG 29 2006