Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-38063
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☑ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	541141 C, 14141 C7505	32447
87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	l
PROPOSALS.)	CHIONICKI ENVILLE (FORM C 101) FOR SCOT	Seven Rivers Queen Unit  8. Well Number 87
1. Type of Well: Oil Well	Gas Well Other - Injection	8. Well Number 87
2. Name of Operator		9. OGRID Number
Arena Resources Inc.		220420
3. Address of Operator	T. #4105	10. Pool name or Wildcat
4920 S. Lewis, Suite 107, Tulsa, O	K 74105	Seven Rivers Queen
4. Well Location		
Unit LetterM_:	85 feet from the South line and 1	232 feet from the West line
Section 27	Township 22S Range 36E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
Pit or Below-grade Tank Application 🔲 o	or Closure	
Pit typeDepth to Groundw	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebb	ls; Construction Material
12 Chook	Annuariata Day to Indicata Natura of Na	tica Panart or Other Data
12. CHECK I	Appropriate Box to Indicate Nature of No	dice, Report of Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛛 REMEDIAL	
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING	$=$ $\iota$	EMENT JOB
TOLE ON METER GROWS		
OTHER:	☐ OTHER:	
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