Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I			OII.	CON	SERVAT	TON	DI	VISI	ΙΩΝ	I 1	CUL ADIN						
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088									` ^v	WELL API NO. 30-025-03102							
DISTRICT II										5	5. Indicate Type of Lease						
P.O. Box Diawei DD, Artesia, Nivi 602 IV												,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		STATE [7	FEE 🗌	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410												Gas Le	ase	E-7653			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												page the			**4 ₇ %		
1a. Type of Well:											7. Lease Name or Unit Agreement Name						
OIL WELL GAS WELL DRY OTHER												4, COW					
b. Type of Completion: PLUG DIFF NEW WELL WORKOVER DEEPEN BACK RES. HORIZONTAL																	
NEW WELL																	
Name of Operator CHEVRON USA INC												8. Well No. 2					
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705											9. Pool Name or Wildcat VACUUM ABO REEF						
4. Well Location BHL @ D - 7-183.35 & 9 12/N 44884 E																	
Unit	Unit Letter B : 330 Feet From The NORTH Line and 2100 Feet From The EAST Line																
Secti	on	7	Towns	hip 18S	3	Rang	e35	5E		NMP	М			LEA C	ידאטכ	<i>(</i>	
6/30/2006	(12. 2 dis 25. p. (13.									י דע) פֿ	& KND, KI,	GR, etc	.)	14.		gricad	
15. Total Depth	10						8. Interva	als	Rota	ry Tools		С	able Tools				
11,064'	8	803'						Drilled	Ву								
19. Producing Interva	l(s), o	f this completion -	Fop, Botton	n, Name								- 1	20. Was Directional Survey Made				
8200-11,064' ABO REEF												YE					
21. Type Electric and Other Logs Run VERTILOG, CBL											22. Was Well Cored NO						
23.				CASIN	NG RECORD (Report	t all S	trinas	set in	well	<u>)</u>						
							DLE SIZE			· · · · · · · · · · · · · · · · · · ·	T REC	ORD	AM	DUNT F	PULLED		
							O CHANGE			•	. ·						
				-				-			· · · · · ·						
				 		-	157		17.50								
										10)							
						+		02	<u>'* , , , , , , , , , , , , , , , , , , ,</u>	- 	19/						
24.			LINER	RECORD			·			25.				ING RECORD			
SIZE	TOP		TOM				SCREEN			- 2* 3/ 			DEPTH SET PACKER SET				
										2.7/8"		8592'					
	+																
26. Perforation recor	d (inte	erval, size, and num	nber)			2	7.	ACID	, SHC	T, F	, FRACTURE, CEMENT, SQUEEZE, ETC.						
8061-11,064' OH DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED							
BHL @ SECTION 7, 18-S, 35-E, 675' NORTH, & 391' WEST										A	ACIDIZE W/1380 BBLS 20% ACID						
										&	& 238 BBLS WF110						
28.					PRODUC	TION											
Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) 8/21/2006 PUMPING												- 1	Vell Sta PROD	atus (Prod.	or Shu	-in)	
Date of Test	Hou	's tested	Choke Size		Prod'n For	Oil - Bbl.		G	Sas - M	CF	Wa	iter - Bbl		Gas	· Oil Ra	tio	
8-21-06	24 F	HRS			Test Period	143		1	181		12	1		1268			
Flow Tubing Press.		Casing Pressure	Į.	culated 24- r Rate	Oil - Bbl.		Gas -	as - MCF		Wa	Water - Bbl.		Oil Gravity - API -		-(Corr.)		
29. Disposition of Gas	s (Sol	d, used for fuel, ver	nted, etc.)				1				Te	est Witne	essed	Ву			
30. List Attachments	SOLD 30. List Attachments SURVEY																
31. I hereby certify the			sides of the	isform ist	true and complete	to the be	est of m	v knowle	edne er	nd hel	ief			··-··-			
SIGNATURE_			NKG	1 bri		ulator							DATI	E	8/23/	2006	
TYPE OR PRINT NA	ME	D	enise Pi	nkerton								Tele	phone	No. 4	32-68	7-7375	

