State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources May 27, 2004	
, 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.	30-025-37279
District III Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 23000
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	EUNICE MONUMENT SOUTH UNIT
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 628
2. Name of Operator XTO ENERGY INC.	9. OGRID Number 5380
3. Address of Operator 200 LORAINE STE 800 MIDLAND, TX 79701	10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
4. Well Location	
Unit Letter P: 2650 Feet from the SOUTH and 1085eet from the EAST line	
Section 6 Township 21S Range 36E NMPM COUNTY 26 EA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3583 KB	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness:	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPUBLICE, as 1/2	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	I JOB
OTHER: DRLG & COMP Well Shut IN [
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion. FILED TO SHOW CORRECT D/C OF NEW WELL	
10/8/05 MIRU Patterson #141 drilling well. Spud 12 ¼" hole, kb 3583'	
10/10/05 RIH w/8 5/8" 24# j-55 STC csg, set @1210'. Cmtd w/425 sxs prem plus w/4% gel, followed w/200 sxs pre plus w/2% CaCl2. Circ 80 sxs to surf.	
10/17/05 LOG well f/4622-3-1430', GRR/CAL/DSN/SDL/DLL/MSFL	
10/18/05 TD well @4622', run 5 1/2" 17# j-55, LTC csg in 2 stgs, 1st 110 sxs cl c, 2nd w/500 sxs of interfill c. TS – TOC 3182'.	
11/9/05 RIH w/CMT Bond log, no cmt behind pipe. Perfd 3812', 4 jspf, pmpg cl c 19 bbls lead, 8 bbls tail. RO 1 bbl.	
11/11/05 Tag fill @3670', crld/pushed cicr to 3797'. SWD 11/15/05 TIH w/GR/CCL/CBL f/4000-3000, cmt behind pipe f/3640-4000'. PERFD 3812-3950 3 jspf, 144 holes.	
11/16/05 ACD perfs w/3500 gals of 15% NEFE ACD, SWB 100% WTR.	
11/22/05 RIH W/118 JTS 2 7/8" 6.5#, J-55 EUE 8RD TBG TO 3758' (CONNECT TO FLOWLINE). PUT WELL ON PRODUCTION.	
11/30/05 24 HR TST 0 BO, 1800 BW, 32 MCF.	
1/10/06 SWB – 125 BW 1/11/06 SWB – 70 BW	
1/17/06 RIH, ST CICR @3670', TCA PRESS TO 500#, OK. PMP CL C 1% W/FLD LOSS ADD 47 BBLS LEAD CMT, 94 TAIL CMT.	
R/O 16 BBLS. RIH TAG FILL @3660', DRL DWN TO 3962', TAGGED BTM @4098'.	
1/20/06 PERF 3886-4067, TOTAL 108 HOLES 3 JSPF.	
1/21/06 ACD W/1336 GALS WELL SHUT IN W/O ENGR RE-EVALUATION	
NOTE: ORIGINAL C103 FILED WAS INCORRECT - THIS IS C	OPPECT DATA FOR FMSII 628
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed on closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE M LYM MASS TITLE REGULATORY ANALYST	DATE 08/22/2006
TILE REGULATORI ANALISI	DATE00/22/2000
Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy	.com Telephone No. 432-620-6714
For State Use Only	
APPROVED BY: PETROLEUM !	AUG 3 () 2006
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