State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHOR			AMENDED REPORT
Operator name and Address 2 OGRID XTO ENERGY INC.		Number 5380	
200 LORAINE STE. 800 MIDLAND, TX 79701	³ Reason for Fi	ling Code/ Eff	ective Date
⁴ API Number ⁵ Pool Name ARROWHEAD GRAYBURG 30 - 025-37282		⁶ Pool Code	3040
7 Property Code 300649 8 Property Name ARROWHEAD GRAYBURG UNIT		⁹ Well Num	ber 328
II. 10 Surface Location		<u></u>	328
	Feet from the 1240	East/West line EAST	County LEA
11 Bottom Hole Location			
UL or lot Section Township Range Lot Idn Feet from the North/South line I			
S Producing Method Code PUMP Gas Connection Date 15 C-129 Permit Number 16 C-	-129 Effective D	ate 17 C-	129 Expiration Date
III. Oil and Gas Transporters			
18 Transporter 19 Transporter Name 20 POD 21 O/O OGRID and Address	²¹ O/G ²² POD ULSTR Location and Description		
PLAINS MARKETING L.P.	2805218		
HOUSTON, TX 77002		1222	24.25
DYNEGY MIDSTREAM SVCS LTD 1000 LOUISIANA STE 5800 HOUSTON, TX 77002-5050 2815742 GAS	5	2815747	
	Le Receivent		
	** OCO ***		
IV. Produced Water			
POD 24 POD ULSTR Location and Description			
V. Well Completion Data			
25 Spud Date 26 Ready Date 27 TD 28 PBTD 3 5142 10/07/2005 3/13/2006 5208 5142	²⁹ Perforation 3745-4176	138 TA	³⁰ DHC, MC
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement			
12 ¹ / ₄ 8 5/8" 24# J-55 1179			475
7 7/8 5 ½" 17#, J-55, LTC 4208			900
VI. Well Test Data	10		40.0
35 Date New Oil 01/10/2006 36 Gas Delivery Date 5/1/2006 38 Test Length 24	_	. Pressure 0 psig	40 Csg. Pressure
35 Date New Oil 01/10/2006 36 Gas Delivery Date 5/1/2006 37 Test Date 24 41 Choke Size 42 Oil 43 Water 44 Gas	10		46 Test Method pmp
35 Date New Oil 01/10/2006 36 Gas Delivery Date 5/1/2006 37 Test Date 24 41 Choke Size 42 Oil 43 Water 24 44 Gas 397 47 I hereby certify that the rules of the Oil Conservation Division have 30 Conservation Division Division Division Division Have 30 Conservation Division Div	10	0 psig	⁴⁶ Test Method pmp
35 Date New Oil 01/10/2006 36 Gas Delivery Date 5/1/2006 41 Choke Size 42 Oil 43 Water 24 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my/knowledge and belief.	10	0 psig	⁴⁶ Test Method pmp
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