

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <u>37695</u> 30-025-37076
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: William Turner
8. Well Number 9
9. OGRID Number 14021
10. Pool name or Wildcat Paddock (49210)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487
4. Well Location Unit Letter <u>I</u> : <u>2225</u> <u>1710'</u> feet from the <u>South</u> line and <u>330'</u> feet from the <u>East</u> line Section <u>29</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3466' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

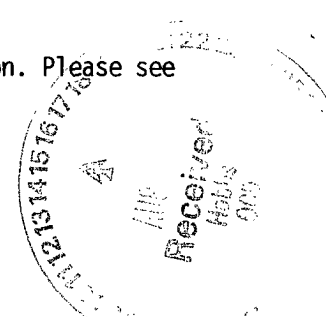
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Initial Completion Work ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed the William Turner No. 9 in the Paddock formation. Please see attachment for details of well work.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrix TITLE Engineering Technician DATE 08/07/2006

Type or print name Charles E. Kendrix

E-mail address: cekendrix@marathonoil.com  
Telephone No. 713-296-2096

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE PAUL F. KAUTZ DATE AUG 30 2006  
Conditions of Approval, if any: PETROLEUM ENGINEER.

## William Turner No. 9

### Initial Completion Work Paddock Formation

- 05/31/2006 Spot 20 bbls Acedic acid over perforation area. RU Baker Atlas. Test lubricator to 1000 psi. Perforate Paddock w/ 3 1/8" slick guns w/ 311T 23 gram charges w/ 2 JSPF, 120° phasing, w/ collar locator in 2 gun runs w/ 5 intervals as follows:
- | Interval      | Feet       | Shots     |
|---------------|------------|-----------|
| 5167' – 5173' | 6'         | 12        |
| 5176' – 5180' | 4'         | 8         |
| 5182' – 5188' | 6'         | 12        |
| 5204' – 5210' | 6'         | 12        |
| 5220' – 5230' | <u>10'</u> | <u>20</u> |
| Totals        | 32'        | 64 holes  |
- Well went on a vacuum. RD pump truck. SI well.
- 06/03/2006 RU Halliburton Frac equipment. RU stinger tree. Start pumping frac job w/ 72 bbls 7 1/2% HCL acid @ 9.9 BPM @ 1178 psi. Displaced acid w/ 334 bbl gel Pad @ 46.8 BPM @ 2740 psi. Pumped 704 bbls 1#/Gal sand ramping to 7.8 # /gal sand. Pumped 115 bbls flush . Max pumping pressure 3253 psi. Shut in frac valve. Bleed off surface pressure. RD Stinger tree saver. RD Halliburton Frac Equip. Total load acid & frac 1157 bbls. Pumped 125,000 lbs Premium Brown 20/40 sand w/ Expedite 225 Flow Control additive. SI well.
- 06/05/2006 RIH w/ mill tooth bit on 163 jts 2 7/8" tbg. Tag top of sand @ 5003'. RU swivel, broke circulation clean out to 5163'. Circ hole clean. Laid down swivel. Pull up hole 5 jts. SI well.
- 06/06/2006 RIH w/ 5 jts tbg. Tag top of sand @ 5163'. Broke circulation, cleaned out sand f/ 5163 to 5239'. Fell out of sand. Cont in hole. Tagged sand @ 5314'. Cleaned out hole to PBTD @ 5386'. Laid down 6 jts & POOH stand back 140 jts 2 7/8" tbg. Left 30 jts in hole for kill string. SI well.
- 06/07/2006 POOH w/ tbg. RIH w/ collar, 3 jts 2 7/8" tbg, SN, Special Alloy jt, 4 jts 2 7/8" tbg, 5 1/2" TAC, on 165 jts 2 7/8" tbg. TAC @ 5078'. SN @ 5234', & bottom of tubing @ 5324'. Remove BOP. Set TAC in 15 pts tension. RIH /w 2" rod insert pump & rods. Seat pump and check pump action. Wait on electricity to start well producing. SI well.
- 06/08/2006 RD MO PU. RD MO Reverse unit. Waiting on electricity.
- 06/09/2006 Put well to production facilities.