

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37076 **37695**
5. Indicate Type Of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
Marathon Oil Company
3. Address of Operator
P.O. Box 3487 Houston, TX 77253-3487
4. Well Location
Unit Letter I : 2225 1710 Feet From The South Line and 330' Feet From The East Line
Section 29 Township 21-S Range 37-E NMPM Lea County
7. Lease Name or Unit Agreement Name
William Turner
8. Well No.
5
9. Pool name or Wildcat
Paddock (49210)

10. Date Spudded
05/08/2006
11. Date T.D. Reached
05/18/2006
12. Date Compl. (Ready to Prod.)
06/07/2006
13. Elevations (DF & RKB, RT, GR, etc.)
3466' GR
14. Elev. Casinghead
15. Total Depth
5400'
16. Plug Back T.D.
5386'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
ALL
Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name
5167'-5230', Paddock
20. Was Directional Survey Made
Yes
21. Type Electric and Other Logs Run
Dual Laterolog Micro Guard, Neutron Spectral Density
22. Was Well Cored
No.

23. CASING RECORD (Report all strings set in well)
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled
8 5/8" 24# 1304' 12 1/4" 800 sks
5 1/2" 15.5# 5399' 7 7/8" 1225 sks

24. LINER RECORD
Size Top Bottom Sacks Cement Screen
25. TUBING RECORD
Size Depth Set Packer Set
2 7/8" 5324' 5078' TAC

26. Perforation record (interval, size, and number)
5167'-73', 76'-80', 82'-5188', 5204'-10', 20'-5230'
0.380 diameter
64 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
5167'-5230' 3024 gals 7 1/2% HCL Acid
5167'-5230' 125,000 lbs Premium Brwn Sand in
1100 bls gel

28. PRODUCTION
Date First Production
06/09/2006
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Active
Date of Test
06/17/2006
Hours Tested
24
Choke Size
N/A
Prod'n For Test Period
Oil - Bbl.
34
Gas - MCF
33
Water - Bbl.
257
Gas - Oil Ratio
971
Flow Tubing Press.
150
Casing Pressure
85
Calculated 24-Hour Rate
Oil - Bbl.
34
Gas - MCF
33
Water - Bbl.
257
Oil Gravity - API (Corr.)
38.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Kevin Silco

30. List Attachments
Logs, Inclination Survey, & Wellbore diagram.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Charles E. Kendrix Printed Name Charles E. Kendrix Title Reg. Compliance Rep. Date 08/08/2006
E-mail address cekendrix@marathonoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2566	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2826	T. Devonian	T. Menefee	T. Madison
T. Queen 3354	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3630	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3944	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5060	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5110	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from -----	to -----	No. 3, from -----	to -----
No. 2, from -----	to -----	No. 4, from -----	to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

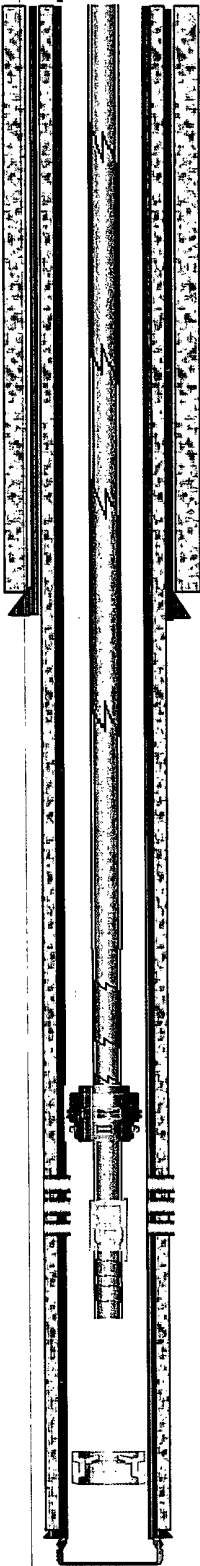
From	To	Thickness in Feet	Lithology



William Turner No. 9
New Well Completion (Paddock)

Marathon Oil Company
William Turner No. 9
UL"1", Sec 29, T-21-S, R-37-E
8-Aug-06

Well Spud on 03/21/2006
GL 3472'



Surface Casing
8 5/8" 24# J-55 set @ 1304' w/ 800 sks cmt.
Cmt to surface

Tubing Anchor @ 5078'

Paddock Perforations 5167' -- 5230'

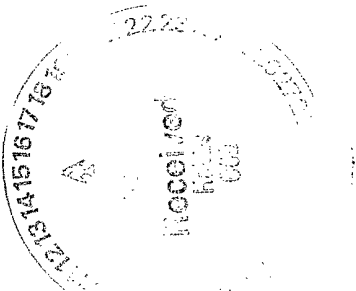
Seating Nipple @ 5234"

Bottom tubing @ 5324'

PBTD 5386'

Production Casing
5 1/2" 17# K-55 Set @ 5399' Cmtd w/ 1225 sks

TD @ 5400'



Well Name & Number:	William Turner No.9		Lease	WM Turner		
County or Parish:	Lea	State/Prov.	New Mexico		Country:	USA
Perforations: (MD)	5167' - 5230'		(TVD)	5400		
Date Completed:	04/12/06				RKB:	
Prepared By:	Charles Kendrix		Last Revision Date:		08/08/06	