

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

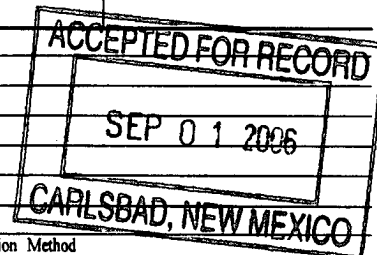
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____				7. Unit or CA Agreement Name and No.					
2. Name of Operator Range Operating New Mexico, Inc.				8. Lease Name and Well No. Elliott B Federal #11					
3. Address 777 Main Street Suite 800 Fort Worth Texas 76102				3a. Phone No. (include area code) (817) 870-2601		9. AFI Well No. 30-025-37877			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650' FSL & 2310' FEL At top prod. interval reported below At total depth 1650' FSL & 2310' FEL				10. Field and Pool, or Exploratory Eunice; San Andres, Southwest					
				11. Sec., T., R., M., on Block and Survey or Area Unit J, Sec. 6, T22S, R37E, N.M.P.M.					
				12. County or Parish Lea State TX					
14. Date Spudded 07/19/2006		15. Date T.D. Reached 07/30/2006		16. Date Completed 08/08/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3448			
18. Total Depth: MD 4505 TVD		19. Plug Back T.D.: MD 4454 TVD		20. Depth Bridge Plug Set: MD 4058 TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Dual Laterolog, Dual Spaced Neutron				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8 5/8 K55	24	0	1075		200 sx POZ/C	69	0	0
						180 sx C			
7.625	5.5 K55	17	0	4499		650 sx POZ/C	215	0	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	3971								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) San Andres		3993	4040	San Andares		.40	42	4068 - 4140	
B)				San Andres		.40	6	4034 - 4040	
C)				San Andres		.40	2.5	3993 - 4018	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
4068 - 4140		Acidized w/3500 gals 15% NEFE acid.							
3993 - 4040		Acidized w/2500 gals 15% NEFE acid.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/08/2006	08/11/2006	24	→	3	234	1418	30.0	.8155	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Open	SI 440	110	→					Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

(ORIG. SGD.) FREDERICK WRIGHT



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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
San Andres	3912	4500	Gas, Oil, & Water	Rustler Yates 7 Rivers Queen Grayburg San Andres	1092 2697 2897 3337 3680 3912

32. Additional remarks (include plugging procedure):

C-104 & Inclination Survey attached

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Paula Hale

Title Sr. Reg. Sp.

Signature

Date 08/16/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.