

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37888		5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name V Cook		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER			8. Well No. #1-Y		
2. Name of Operator Texland Petroleum-Hobbs, LLC			9. Pool name or Wildcat Garrett Drinkard		
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Tx 76102					
4. Well Location Unit Letter <u>E</u> : <u>1858</u> Feet From The <u>North</u> Line and <u>579</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>16S</u> Range <u>38E</u> NMPM Lea County					
10. Date Spudded 5/22/06	11. Date T.D. Reached 6/9/06	12. Date Compl. (Ready to Prod.) 8/9/06	13. Elevations (DF& RKB, RT, GR, etc.) 3737'	14. Elev. Casinghead 3737'	
15. Total Depth 8460'	16. Plug Back T.D. 8450'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools all	Cable Tools 000
19. Producing Interval(s), of this completion - Top, Bottom, Name 8242-8347' Drinkard				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run HRLC/NGT, CNL-FDC/NGT, NGT, BHC				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2115'	12 1/4"	950 sks	circ to surf
5 1/2"	17#	8460'	7 7/8"	1900 sks	circ to surf
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8" 6.5#
					8226'
26. Perforation record (interval, size, and number) 8242-8347' (oa) 2 spf-64 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			8242-8347' Acd w/2800 gals 15% NEFE HCL		
			824208347' Frac w/27,250# 18/40 versaprop +		
			10,000# 20/40 Super DC sand		
28. PRODUCTION					
Date First Production 8/10/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 8/13/06	Hours Tested 24 hrs	Choke Size open	Prod'n For Test Period	Oil - Bbl 37	Gas - MCF 27
				Water - Bbl. 226	Gas - Oil Ratio 730
Flow Tubing Press. 35	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl. 37	Gas - MCF 27	Water - Bbl. 226
					Oil Gravity - API - (Corr.) n/a
29. Disposition of Gas (Sold, used for fuel, vented, etc.) flared					Test Witnessed By Kirk Jackson
30. List Attachments C-104, Deviation Survey & E logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Vickie Smith</u>		Printed Name: Vickie Smith		Title <u>Production Analyst</u> Date <u>8/16/06</u>	

Kg

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2078	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Penn. "B"
T. Yates	3205	T. Miss	T. Kirtland-Fruitland
T. 7 Rivers		T. Devonian	T. Pictured Cliffs
T. Queen		T. Silurian	T. Cliff House
T. Grayburg		T. Montoya	T. Leadville
T. San Andres	4659	T. Simpson	T. Menefee
T. Glorieta	6450	T. McKee	T. Point Lookout
T. Paddock		T. Ellenburger	T. Mancos
T. Blinbry		T. Gr. Wash	T. Gallup
T. Tubb	8020	T. Delaware Sand	Base Greenhorn
T. Drinkard	8236	T. Bone Springs	T. Dakota
T. Abo		T.	T. Morrison
T. Wolfcamp		T.	T. Todilto
T. Penn		T.	T. Entrada
T. Cisco (Bough C)		T.	T. Wingate
			T. Chinle
			T. Permian
			T. Penn "A"
			T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
surf	2078	2078	sandstone & shale
2078	4659	2581	dolomite, anhydrite & salt
4659	8460	3801	dolomite