

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37901
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-7612
7. Lease Name or Unit Agreement Name HIGHTOWER STATE UNIT
8. Well Number 1
9. OGRID Number 015363
10. Pool name or Wildcat HIGHTOWER DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

MURCHISON OIL & GAS, INC.

3. Address of Operator 1100 MIRA VISTA BLVD.
PLANO, TX. 75093-4698

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 1300 feet from the EAST line
Section 27 Township 12-S Range 33-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Run & Cement Production Liner ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill a 6-1/2" hole to a total depth of 10698'. Run a production liner as follows:

1	DV Float Shoe	3'
1 Jt	5-1/2" 17 #/FT CR 80 SJ-2	38'
1	TIW PDC Landing Collar	1'
104 Jts	5-1/2" 17 #/FT CR 80 SJ-2	3909'
1	X-Over Sub	2'
1	TIW EJ-1B Liner Hanger	3'
1	TIW C-6 Setting Collar	10'
		3966'

Bottom of liner @ 10688' and top of liner @ 6767'. Cemented w/ 320 SXS PVL + .3% D167 + .2% D65 + 3% D167 + .2% D46 + .5% D800 + 1.4 #/SX D600 + .03 #/SX M45. Plug down @ 0800 HRS 8/10/2006. POH w/ DP. No BOP. Rig released 1900 HRS 8/11/2006.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 8/21/2006

Type or print name MICHAEL S. DAUGHERTY E-mail address: mdaugherty@jdmii.com Telephone No. (972) 931-0700
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 30 2006
Conditions of Approval (if any):