District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPI	LICAT	ION FO	OR PERMIT	TOD	RILI	. RE-E	ENTER.	DI	EEPEN	I. PLUGBA	CK. C	RADI	D A ZONE	
		UN	Operator Name VIT PETROLI OF NORTH B.	and Addre	MPANY		,	-	-	² OGRID Number	1159		/	
			JITE 101 IDLAND, TE	XAS 7	9701					API Numbe		3816	77	
Property Code Property State Property Code Property State Property Code							Same					Wel	1 No. # 2	
Proposed Pool 1 OSUDO MORROW-WEST (82240)						.0)				" Prop	osed Poo	12	· ·	
L			<u> </u>				Location	1						
UL or lot no.	Section 23	Township 20S	Range 35E	Range Lot Idn Feet fr		Feet from 1280	m the No	North South line I		Feet from the 1230	East N EAS]	Vest line	County 4	
		,	* Propo	osed Bott	om Ho	le Locati	ion If Diff	n If Different From Surface						
UL or lot no.	Section	Township	Range	Lot	lda	Feet from	m the No	ont Si	outh line	Feet from the	East^\	rest line	County	
,					dditio	nal Wel	ll Inform	natio			•			
	" Work Type Code " Well Type Code ROTAR							14	Lease Type Code	P 3676'				
	ultiple NO		"Proposed Depth 13,600"			"Form ORROW	nation		UNKN	"Contractor OWN W		"Spud Date WHEN APPROVED		
Depth to Grou	th to Groundwater 65'+ Distance from ne 2.75 mi					water well	\	_ 	Distance from	ier •				
			nils thick Clay [Pit Vol	lume:20				:g-Meibed:	None kno	W11			
Closed	-Loop Syst	cm 🗌					En	<u> ۱۱ ۲۰ ۲</u>	Valor X	Brine XX Diesel O	il-hased	□_Gas'A	<u>i. </u>	
r +		·	2	Propos	sed Ca	asing ar	nd Ceme	ent I	Progran	n				
Hole S	ize	С	asing Sizo	Casing weight/foot		1	Setting Depth		Sacks of Co	ment		Estimated TOC		
26"	1	20"	- / - 11	Conductor			40'		l 	Redi-mix		Surface		
12½"	1 11		3/8" 5/8"	48#			450' 4300'			440 Sx.		Surf		
	3/4"	7"	0/0	26#			11,500'			850 Sx.		Surf	rom S.	
6 1/8"		!	" Liner			11,200'-13,600'					of Liner			
" Describe th	c proposed	program.	If this application i			UG BAC	K, give the d				and pro			
Describe the b	lowout pre	vention pro	gram, if any. Use	additional s	sheats if	necessary.						Printer of the Printer		
										/2	52627	28		
										2022 A. T		* 4		
				S	SEE A	TTACHI	ED SHEE	ET E	FOR DE	TAIL	1	1/2 W		
					F084	ADBI	oval			1 17-18	(O)	2, 1	60 C	
		Charre	nit Expires Date Unless	1 Year	- Fron	asivas	y			en e	600 F	6	\$	
		[[]	Date Unless	Dum	10 O.	-				Š.	0 "	~ <i>©?</i>		
										27.91	⁹¹ એ દા	. 21V		
D hereby cert	tify that the	informatio	n given above is to	ue and com	iplete to	the best			OIL C	ONSERVAT	IONI	DIVISI	ON	
of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines. a general permit . or an (attached) alternative OCD-approved plan.						<u> </u>	Approved b	 by:	Phi	1/2/11		<u>5, 1, 151</u>		
			1 / -	r/J		أسهرر	Tid		OC DI	STORT A.A.	ager	<u></u>	•	
Printed name:		Janic	a per	1	in	na	Title: Approval D)-r-·	SEP	O 1 MARS -	xeiretion	GENE	CAL MANAGER	
		nica	valornet.c	6/			Aperoval L	2014:	<u> </u>	→ → WAGA F	ventanou	Juic.		
	<u>s:]oe]a</u> 3/31/0 <i>e</i>		Phone: 505		3503		Conditions	of An	eroval An	ached []				

- 1. Drill 26" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
- 2. Drill $17\frac{1}{2}$ " hole to 450'. Run and set 450' of 13 3/8" 48# H-40 ST&C casing. Cement with 440 Sx. of Class "C" cement + $\frac{1}{4}$ # Flocele/Sx, + 2% CaCl, circulate cement to surface.
- 3. Drill 12¼" hole to 4300'. Run and set 4300' of 9 5/8" 40# J-55 LT&C casing. Cement with 1000 Sx. of Class "C" 35/65 POZ, tail in with 200 Sx. of Class "C" neat cement. Circulate cement to surface.
- 4. Drill 8 3/4" hole to 11,500'. Run and set 11,500' of 7" 26# HCP-110 LT&C casing. Cement with 850 Sx. of Class "H" Premium Plus cement + additives, estimate top of cement 7000' from surface.
- 5. Drill 6 1/8" hole to 13,600'. Run and set a 2400' $4\frac{1}{2}$ " 13.5# P-110 ST&C liner from 11,200' to 13,600'TD. Cement with 275 Sx. of Class "H" Premium Plus cement + additives, cement to top of liner.

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005

OIL CONSERVATION DIVISION Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number		Pool Code	Pool Name			
30.025-381	D7	82240	OSUDO MORROW-WEST			
Property Code		F	Well Number			
33010		BY	Property Name VERS "23"	2.		
OGRID No.			Operator Name	Elevation		
115970		UNIT PET	ROLEUM COMPANY	3676'		

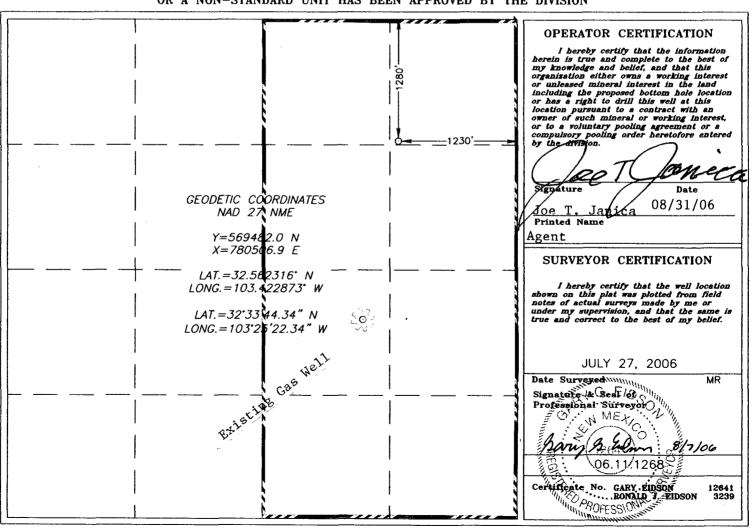
Surface Location

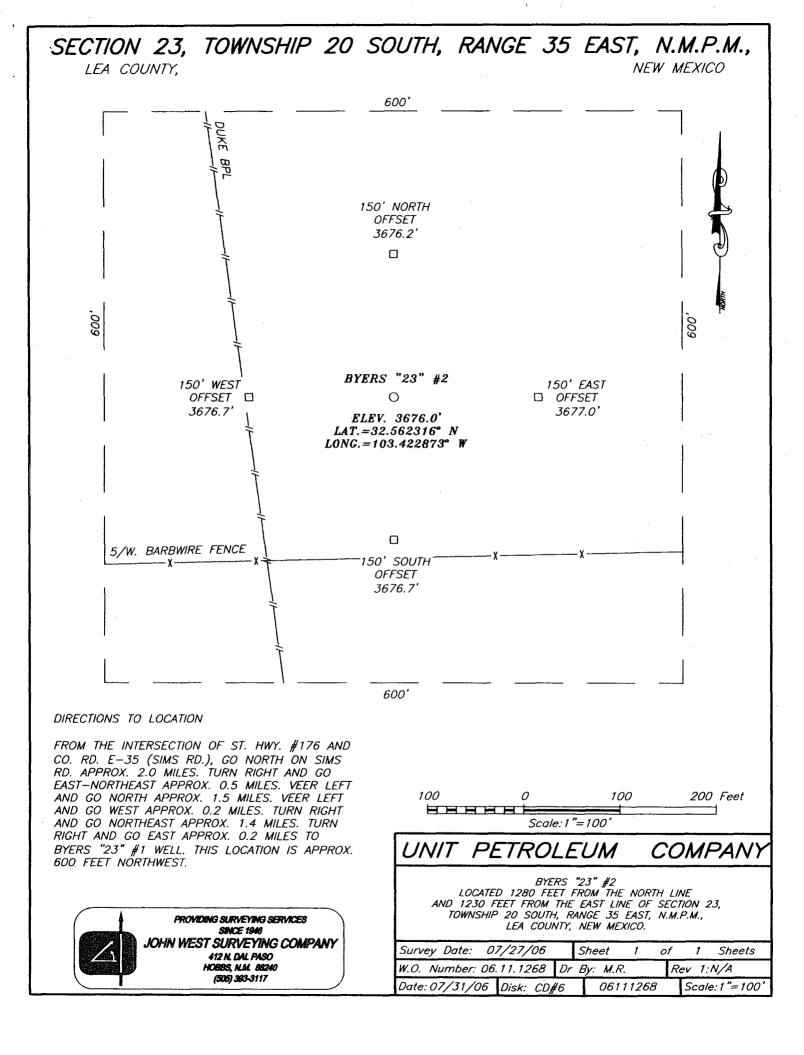
UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	23	20-S	35-E		1280	NORTH	1230	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





VICINITY MAP

-		ηZ	_									
	VALL	EY AS										
22	23	24	19	20	21	22	VALZ3	98 24	ლ ₁₉	50 T 80 T	EL DRIDG	ee ee
27	26	25	30	29	28	27	26	జ	30 ST. 322	M E e e	ONU	MENT 27 UMENT
	35	36	31 T 19 S	32 CH1	н46 ³³ ПРЕ 63	34	35 CHIL DR	ESS ³⁶ H46	₹ 31	32	н42 33 ВІЦЦУ	34 g
3	2	1	T 20 S	5	4	3	2	1	6	2 ST. 8	H45 4	3
10	11	12	7	8	9	10	11	™ NDUQAN XDUX	. 7	8	9	10
15	14	13 B	18 YERS "23	17 " #2	16	15	14	13	18	17	16	15
22	23	24	19	20	21	22	53	24	19	20	21	22
27	26	S2 R 35 R	त्र इ. ३७ इ. ३०	29	28	27	TUFFY į	000PER H41 25	30	29 MADDOX	28	27 HILL
34	35	36	31 T 20 S	32	33	34	35	36 8	स १५ स	H41 32	S 73 33	H49 34
z	1	6	† 21 S	4	3	2	1	E31_	K 23 (E3	ST. 1	75 CUR	3 ²
= /	SIMS 12 12	7 Cas AS	377 8	9	10	11	15	7	KIL Y	8 9 K1	10 ILY	ER "
14	13	18	17	16	15	14	13 ST. 1	18 .76	17 [2]	. 14	S	14

SCALE: 1" = 2 MILES

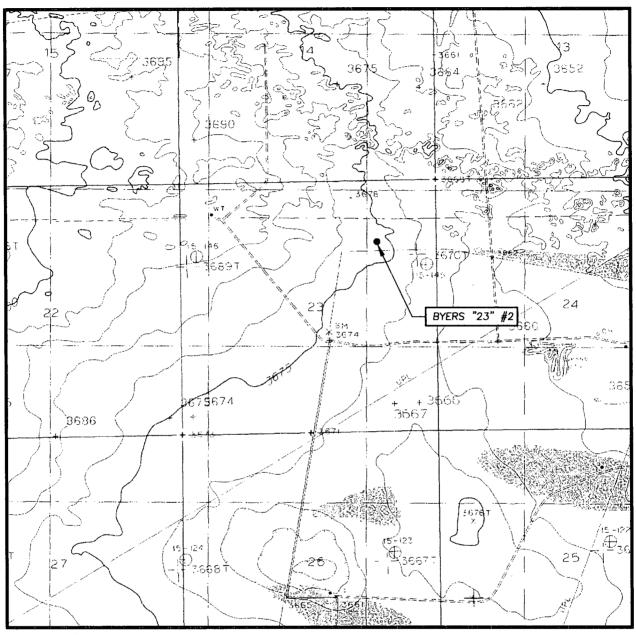
SEC. 23 1	WP. <u>20-S</u> RGE. <u>35-E</u>
SURVEY	N.M.P.M.
COUNTYL	EA STATE NEW MEXICO
DESCRIPTION	1280' FNL & 1230' FEL
ELEVATION	3676′
	UNIT PETROLEUM COMPANY
LEASE	BYERS "23"



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 383-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: MONUMENT SW, N.M. - 5'

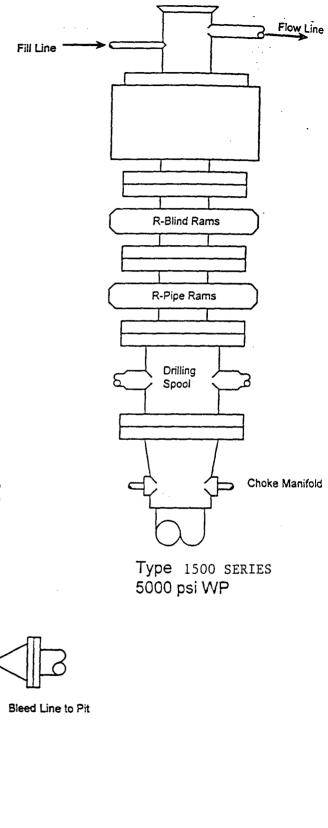
SEC. <u>23</u> TWP. <u>20-S</u> RGE. <u>35-E</u>
SURVEYN.M.P.M.
COUNTY LEA STATE NEW MEXICO
DESCRIPTION 1280' FNL & 1230' FEL
ELEVATION 3676'
UNIT OPERATOR PETROLEUM COMPANY
LEASEBYERS "23"
U.S.G.S. TOPOGRAPHIC MAP MONUMENT SW, N.M.



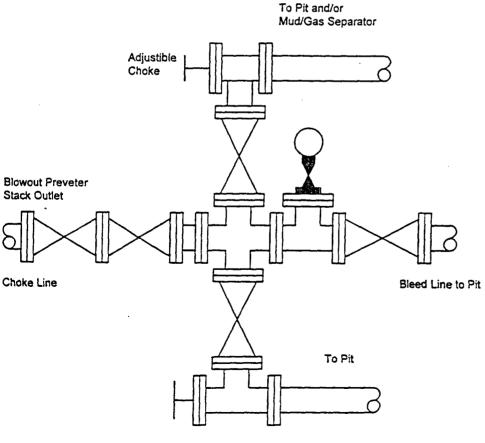
PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 383-3117

BLOWOUT PREVENTER SYSTEM

5000 PSI



Choke Manifold Assembly for 5M WP System



Adjustible Choke