Office	3 Copies To Appropriate District State of New Mexico			Form C-103		
District I	Energy, Minerals	and Natu	ral Resources	May 27, 2004		4
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-04097		
District III 1220 South St. Francis Dr.				5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 Sonta Fe, NIM 97505			STATE	FEE 🛛	_	
District IV 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Ga	as Lease No.	
87505						
	TICES AND REPORTS O	N WELLS	}	7. Lease Name o	r Unit Agreement Name	$\overline{}$
(DO NOT USE THIS FORM FOR PROI	POSALS TO DRILL OR TO DEE	PEN OR PL	UG BACK TO A		(	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				NORTHWEST EUMONT UNIT		
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other				8. Well Number 158		
2. Name of Operator				9. OGRID Number 019111		
RHOMBUS OPERATING CO., LTD				9. OOKID Nuint	CI VIFIII	
3. Address of Operator				10 Pool name or	Wildcat FUMONT	$\dashv$
3. Address of Operator PO BOX 8316, MIDLAND, TX 79708-8316				10. Pool name or Wildcat EUMONT YATES		
	17700-0310			TTTES		_
4. Well Location						
Unit Letter I	: <u>1650'</u> feet from the <u>S</u>	SOUTH 1	ine and <u>330'</u> feet	from the <u>EAST</u>	_line	ĺ
Section 33	Township 19S	Rang	ge 36E	NMPM	County LEA	
	11. Elevation (Show w	hether DR	, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application	or Closure					T
Pit type Depth to Ground	dwaterDistance from ne	arest fresh v	vater well Dista	nce from nearest sur	face water	
Pit Liner Thickness:	iil Below-Grade Tank: Vo	lume	bbls; Cor	struction Material		
12. Check	x Appropriate Box to In	idicate N	lature of Notice, I	Report or Other	Data	
NOTICE OF	INTENTION TO:		e i i p	SEQUENT RE	DODT OF:	
	INTENTION TO:	I 1927)	r .			3
PERFORM REMEDIAL WORK	•		REMEDIAL WORK	<del></del>	ALTERING CASING	1
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			1		<sub></sub>	
PULL OR ALTER CASING [	MULTIPLE COMPL		CASING/CEMENT		——————————————————————————————————————	
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OTHER:			CASING/CEMENT OTHER:	JOB		
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OTHER:  13. Describe proposed or cor of starting any proposed		U y state all	CASING/CEMENT OTHER: pertinent details, and	JOB give pertinent dat	es, including estimated d	ate ?
OTHER: 13. Describe proposed or cor	npleted operations. (Clearl	U y state all	CASING/CEMENT OTHER: pertinent details, and	JOB give pertinent dat	es, including estimated de ramo of proposed completions	pn2
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OTHER:  13. Describe proposed or cor of starting any proposed or recompletion.  Surface casing: 8 5/8", 22.7# @ Production casing: 5½", 15.5# Perforations: 4042-53, 4062-7@  1. MIRU. NU BOP. RIse 2. RIH w/ tbg set CIBP to 3. POOH w/ tbg to 2800° 4. POOH w/ tbg to 1000° 5. Perf csg @ 365°. RIH 6. Pump 10 sx C1 C cmt for the constructed of the constructed	phr. POH w/ tbg & pkr. o 3092'. Set CIBP & circ & pump 25 sx CI C cmt & pump 25 sx CI C cmt & pwr. pkr to 90' & squeeze: stall dry hole marker. Cut	y state all y state all For Multip 2750' ca er (Baker hole w/ p (base of se top of se 50 sx Cl (c) off anche ete to the b guidelines [ TITLE	CASING/CEMENT OTHER: pertinent details, and ole Completions: Att alculated w/ 70% fi AD-1) @ 3998' colugging mud. Pumsalt) alt) alt) comt w/ 2% CaCla cors & level location est of my knowledge , a general permit   President of the GP s: rhombusop@cox.n	give pertinent dat ach wellbore diagram as a significant of the signif	es, including estimated a ram of proposed configurations on top of CIBP RATIONS.  Let certify that any pit or belonative OCD-approved plan DATE 3-2683-8873  AGEN.	TONSERVATION DWG: