

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04097
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name NORTHWEST EUMONT UNIT
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number 158
2. Name of Operator RHOMBUS OPERATING CO., LTD		9. OGRID Number 019111
3. Address of Operator PO BOX 8316, MIDLAND, TX 79708-8316		10. Pool name or Wildcat EUMONT YATES
4. Well Location Unit Letter <u>I</u> : 1650' feet from the <u>SOUTH</u> line and 330' feet from the <u>EAST</u> line Section <u>33</u> Township <u>19S</u> Range <u>36E</u> NMPM County <u>LEA</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface casing: 8 5/8", 22.7# @ 315', cement circulated
Production casing: 5 1/2", 15.5# @ 4083' w/ 250 sx. TOC 2750' calculated w/ 70% fill
Perforations: 4042-53, 4062-70'. Injection packer (Baker AD-1) @ 3998'

1. MIRU. NU BOP. Rlse pkr. POH w/ tbg & pkr.
2. RIH w/ tbg set CIBP to 3092'. Set CIBP & circ hole w/ plugging mud. Pump 35' Cl C cmt on top of CIBP
3. POOH w/ tbg to 2800' & pump 25 sx Cl C cmt (base of salt)
4. POOH w/ tbg to 1000' & pump 25 sx Cl C cmt (top of salt)
5. Perf csg @ 365'. RIH w/ pkr to 90' & squeeze 50 sx Cl C cmt w/ 2% CaCl2 @ 365'. WOC & tag.
6. Pump 10 sx Cl C cmt 50' to surface.
7. Cut off wellhead & install dry hole marker. Cut off anchors & level location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE President of the GP DATE 8-29-06

Type or print name GREGORY D. CIELINSKI E-mail address: rhombusop@cox.net Telephone No. 432-683-8873

For State Use Only

APPROVED BY: [Signature] TITLE OGC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 05 2006
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.