State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-05446 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE X FEE. 1301 W. Grand Ave, Artesia, NM 88210 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 13 8. Well No. 1. Type of Well: Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter O 660 Feet From The 1980 Feet From The Line NMPM Township 18-S Range Lea County 37-E 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3678' DF Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ______ Distance from nearest surface water Pit Type _____ Depth of Ground Water Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT PULL OR ALTER CASING** Multiple Completion CASING TEST AND CEMENT JOB OTHER: Wellhead upgrade/Cleanout/Acid Treat X OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. Pull rod pumping equipment 2. Set RBP @3000'. Test to 1000 PSI. RD for wellhead change out. 3. RU & run packer. Test CIBP to 500 PSI. 4. Drill out CIBP & clean out to new PBTD of 4260'. 5. Run CNL/CCL/GR from PBTD to 3200'. 6. Run packer & pressure test squeezed perfs. 7. Pull RBP & run packer to 4170'. 8. Acid treat well. 9. Pump chemical squeeze. 10. Run back in hole w/rod pumping equipment. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** TITLE Administrative Associate DATE 08/30/2006 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: TELEPHONE NO mendy_johnson@oxy.com 806-592-6280 OC PIELD REPRESENTATIVE II/STAFF MANAGER For State Use Only

APPROVED BY

CONDITIONS OF APPROVAL IF ANY