## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

## FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. DISTRICT I 30-025-07383 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE FEE | X 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 20 1. Type of Well: 8. Well No. 141 Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter M Feet From The Line 330 Feet From The South 330 West NMPM County Section Township 18-S Range 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3652' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth of Ground Water Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT PULL OR ALTER CASING** Multiple Completion CASING TEST AND CEMENT JOB OTHER: Х OTHER: Wellhead upgrade/deepen 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. Pull rod pump equipment. 2. Pressure test 5" & 7" casing to 1000 PSI. 3. Run CBL/CCL/GR from TOL @3933' to surface. 4. Run 7" RBP, set @3850'. Test to 1000 PSI. Dump sand on top. 5. RD & upgrade wellhead equipment. 6. Deepen well to 4300'. 7. Run CNL/NGS/CCL log from new TD to 3300'. 8. Acid treat well. 9. Run back in hole with rod pumping equipment. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** ∕TITLE Administrative Associate DATE 08/30/2006 TYPE OR PRINT NAME TELEPHONE NO. Mendy A. Johnson E-mail address: mendy johnson@oxy.com 806-592-6280 For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER APPROVED BY

CONDITIONS OF APPROVALIF ANY: