

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
LANEXCO, INC.

3. Address and Telephone No.
1105 WEST KANSAS, JAL, NM 88252

4. Location of Well (Bouguer, Sec., T., R., M., or Survey Description)

1650' FSL, 1650' FWL

Sec. 33, T 25S, R37E

5. Lease Designation and Serial No.

LC054667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EL PASO TOM FED #4

9. API Well No.

80-025-26919

10. Field and Pool, or Exploratory Area

LANGLIE MATTIX

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Temporarily Abandoned

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-10-06: Rig up pulling unit.

8-11-06: Pull out of hole with rods and pump and lay down. Install BOP. Shut down over weekend.

8-14-06: Pulled out of hole with 2 7/8" tubing. Lay down 22 joints. Run in hole with 4 3/4" bit, 5 1/2 casing scraper on 2 7/8" tubing to 2500'. Pulled out of hole with tubing, scraper and bit. Run in hole with 5 1/2 CIBP on 2 7/8" tubing. Set CIBP at 2496' KB. Release tool. Shut down over night.

8-15-06: Circulate casing with 75 bbls packer fluid. Pull out of hole and lay down 2 7/8" tubing. Remove BOP. Dump 10' cement on top CIBP via dump bailer run on sandline. Nipple up wellhead. Rig down pulling unit. Pressure test casing and plug to 560 PSI for 30 minutes. Well TA'D.

TH APPROVED FOR 6 MONTH PERIOD
ENDING Feb 28, 2007

14. I hereby certify that the foregoing is true and correct

Signed

Charles L. Munn

Title

PRODUCTION SUPT.

Date

8-16-06

(This space for Federal or State office use)

Approved by

Harley W. Ingram

Title

Petr. Engr.

Date

8/28/2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

GWW

LANEXCO

EL PASO TOM FEDERAL
#4

NE/4 SW/4

SEC. 33 - 25S - 37E

LEA. COUNTY N.M.

calibrated
4/17/06

~~CHART~~ CHART done by
Packer Energy

Joel Clouse

Joel Clouse 8/15/06

logged
to

El Paso Tom Federal No. 4

8-15-06

KB = 11'

12 $\frac{3}{4}$ " Set @ 30', Cmt'd w/ 15 SX

← 8 $\frac{5}{8}$ " CSS Set @ 432', Cmt'd w/ 300 SX

Received
H. L. S.
GOD

← Cmt Top @ 2486'

← 5 $\frac{1}{2}$ " CIBP Set @ 2496'

← Perfs: 2525' - 2625' (27 holes)

← Perfs: 2712' - 2903' (17 Holes)

← Perfs: 3090' - 3176' (15 Holes)

← 3 $\frac{1}{2}$ " CSS Set @ 3300', Cmt'd w/ 600 SXS
15.5 H