State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION				Λ
<u>DISTRICT I</u> 1625 N. French Dr. , Hobbs, NM 88240	1220 South Santa Fe,	WELL API NO.	WELL API NO. 30-025-28943			
DISTRICT II	Santa Pe,	14101 87303	5. Indicate Type of			
1301 W. Grand Ave, Artesia, NM 88210			1	STATE FEE X		
<u>DISTRICT III</u>			6. State Oil & Gas	Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410						
SUNDRY NOTICES AND REPORTS ON WELLS				Unit Agreement	t Name	7
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (C	North Hobbs (G/SA) Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)					· · ·	
1. Type of Well: Oil Well X Gas Well Other			8. Well No. 1	43		1
2. Name of Operator				157984		
Occidental Permian Ltd.						
3. Address of Operator				Wildcat]	Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX 4. Well Location	79323	:				
			D . D . M			
Unit Letter M : 1185	Feet From The South	300	Feet From The	West	Line	·
Section 32	Township 18-S	Range 3	8-E NMPM		Lea County	
	11. Elevation (Show whether DF, RF	KB, RT GR, etc.)				
	3641' KB					
Pit or Below-grade Tank Application	or Closure					
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction	Material			
12. Check	Appropriate Box to Indicate Na	ture of Notice, Report, o	or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING C	ASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP			OPNS.	PLUG & ABA	NDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN			MENT JOB			•
		OTHER:				····
205.0440020 00 71014 71040						<u> </u>
 Describe Proposed or Completed Ope proposed work) SEE RULE 1103. F 	•	• •			ting any	
1 Will II D II FOD '						
Kill well. Pull ESP equipment. Run CNL/CCL/GR from PBTD to 3300'.						
3. Plug back w/sand to 4110'. Squeeze perfs 4077' to 4102'.				$\tilde{\epsilon}$,	:	
4. Clean out and test squeeze to 1000 PSI.				e, ch	:	
5. Acid treat well.						
6. Pump chemical squeeze.						
7. Run back in hole w/ESP equipment.						
					•	
			-			
I hereby certify that the information above is tr constructed or	ue and complete to the best of my know	ledge and belief. I further cer	tify that any pit or below	-grade tank has	been/will be	
closed according to NMOCD guidelines	, a general permit	or an (attached) alterna	tive OCD-approved			
	, u gennam pennam	plan	arre oeb approved			
SIGNATURE NIMILA	TIC Joh main	ー・ ノ TITLE Administrat	ive Associate	DATE	08/30/2006	
	hnson E-mail address:	mendy johnson@oxy.c		PHONE NO.	806-592-6280	
For State Use Only		mena, jointson@oxy.c	<u> </u>			
91	1) and	ocyteld represen	ITATIVE II/STAFF	44- 2FL	0 5 2006	
APPROVED BY YOUNG.	wrok	OC LIEPTO KELLERA		DATE		
CONDITIONS OF APPROVAL IF ANY:						