Form 3160-5 (April 2004)

OCD-HOBBS

FORM APPROVED OM B No. 1004-0137

-	DEPARTMENT OF THI BUREAU OF LAND MAI			Expires: March 31, 2007		
	NOTICES AND RE		_LS	5. Lease Serial No. NMNM110834		
Do not use th	is form for proposals ell. Use Form 3160 - 3	to drill or to re-e	nter an	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Oil Well	Gas Well Other			8. Well Name and No.		
2. Name of Operator MARBOB ENERGY CORPORATION				MOE FEDERAL #7 9. API Well No.		
a Address POBOX 227, ARTESIA, NM	3b. Phone No. (include 505-748-3303	area code)	30-025-: 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				PEARSALL QUEEN		
SEC. 34-T17S-R32E, UNIT L 1650 FSL 990 FWL, NW/4SW	/4			11. County or Parish, State LEA COUNTY, NM		
12. CHECK A	PROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, I	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYP	PE OF ACTION			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Single Reclamation Recomplete	water Shut-Off Well Integrity Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily A Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MARBOB ENERGY CORPORATION PROPOSES TO CHANGE THE TD OF THIS WELL

FROM: 7000' MD 10000' MD TO:

> SEE ATTACHED FOR CONDITIONS OF APPROVATE



1	-		
Title GEOTECH			
Date 08/21/2006			
L OR STATE OFFICE USE			
Title			
ant or lease Office CFO			
	Date 08/21/2006 L OR STATE OFFICE USE Title Date 8/29/01		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



SUNDRY NOTICE SPECIAL STIPULATIONS

1. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 8-5/8 inch casing shoe shall be 3M psi