<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

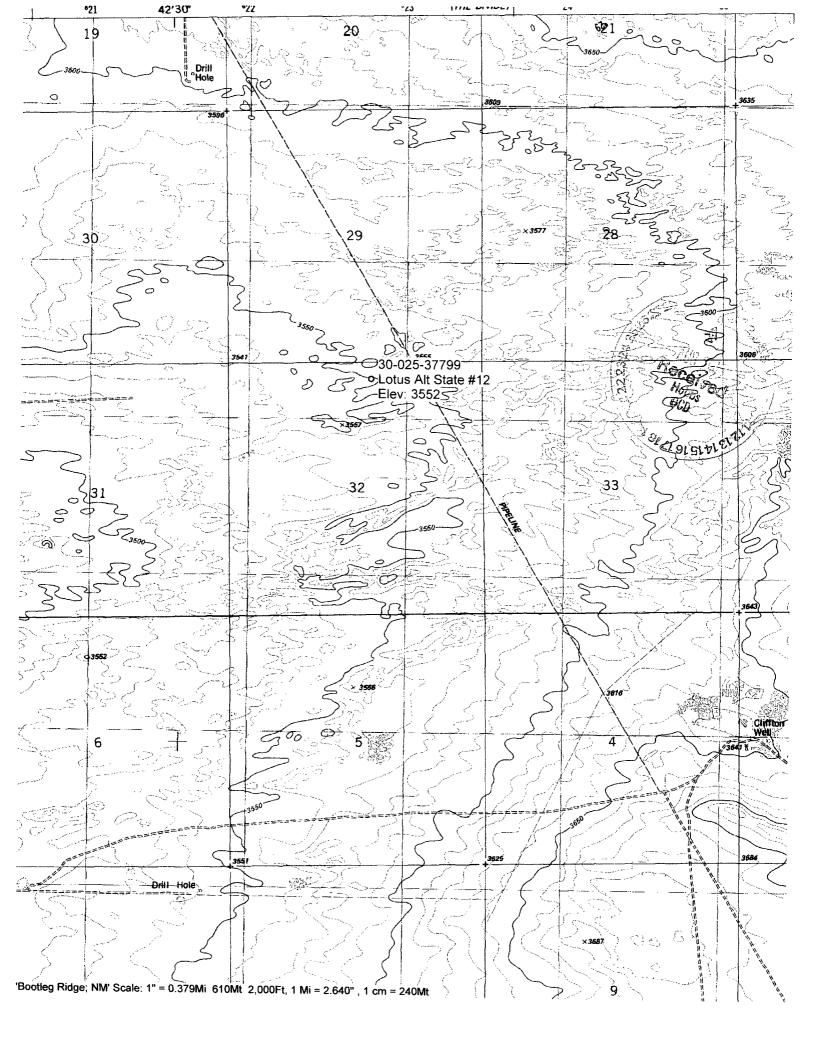
For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505

Is pit or below-grade tank	rade Tank Registration or Closure c covered by a "general plan"? Yes No [or below-grade tank Closure of a pit or below-grade			
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4 th Street, Artesia, N.M. 88210 Facility or well name: Lotus ALT State #12 API #: 30-025-37661 U/L or Qtr. County: Lea Latitude 32.35415 Longitude 103.69524 Surface Owner: Federal State Private Indian	/Qtr <u>B</u> Sec <u>32</u> T <u>22S</u> R <u>32E</u>			
Pit Type: Drilling ☑ Production ☐ Disposal ☐ Work over ☐ Emergency ☐ Lined ☑ Unlined ☐ Liner type: Synthetic ☑ Thickness 12 mil Clay ☐ Pit Volume24000 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	plain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) (0 points) XXXX		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) XXXX		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX		
	Ranking Score (Total Points)	0 POINTS		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relatin place) onsite offsite offsite, name of facility NA (4) Groundwater encountered: No offsite offsite, name of facility NA (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure workplan for drilling pit. The drilling pit contents synthetic liner on former drilling pit site. Drilling pit contents will then be empirimmum of a 3' over lap of the underlying trench areas. The encapsulation tree hour notice will be provided to the Oil Conservation Division before pit closure. Pit Closure actions to begin by NA. Ending date NA	. (3) Attach a general description of remedial action to surfaceft. and attach sample results. Into will be mixed to stiffen the pit contents. A encapsulation action the encapsulation trench. A 20 mil synthetic lieuch will then be backfilled to grade using a minimum of 2.	on trench will be excavated and lined with a 12 mil ner will then be placed over the pit contents with a		
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a Date: 08/28/2006 Printed Name/Title Mike Stubblefield / Regulatory Agent Your certification and NMOCD approval of this application/closure does not re endanger public health or the environment. Nor does it relieve the operator of	general permit , or an (attached) alternative OCD- Signature Slieve the operator of liability should the contents of the p	approved plan		
Approval: Printed Name/Title GARY W. WINK STAFF MG	0 4 .1/10	Date: 9/5/06		



New Mexico Office of the State Engineer **POD Reports and Downloads** OTUS ALT STATE 12 Range: 32E Township: 22S Sections: Search Radius: Y: Zone: NAD27 X: Number: County: Basin: Suffix: Owner Name: (First) ONon-Domestic ODomestic (Last) @ All POD / Surface Data Report Avg Depth to Water Report Water Column Report Clear Form **iWATERS Menu** Help

AVERAGE DEPTH OF WATER REPORT 08/23/2006

							(Depth	Water in	Feet)
Bsn	Tws	Rng Sec	Zone	x	Y	Wells	Min	Max	Avg
С	22S	32E 14				2	340	360	350
С	22S	32E 19				1	280	280	280

Record Count: 3