Office	13 Copies 10 Appropriate District		New Me				m C-103
District	<u>t I</u>	Energy, Minerals	and Natu	ral Resources	THE TANKS	Ma	ay 27, 2004
	5 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-37790		
	<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION			DIVISION			
District	istrict III 1220 South St. Francis Dr.				5. Indicate Type STATE	of Lease	-
1000 R District	Rio Brazos Rd., Aztec, NM 87410 ict IV Santa Fe, NM 87505			['] 505	6. State Oil & Gas Lease No.		
1220 S	1220 S. St. Francis Dr., Santa Fe, NM 87505					is Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name o	r Unit Agreeme	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						•	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					URY STATE	
1. Type of Well: Oil Well Gas Well Other					8. Well Number	1	
2. Name of Operator					9. OGRID Numb		
COG Operating LLC 3. Address of Operator					10. Pool name or	229137 Wildcat	
	550 W. Texas Ave., Suit	e 1300	Midland,	TX 79701	WILDCAT; AE		97019
4. W	ell Location						
	Unit Letter G :	2310' feet from the		line and1			_line
Section 3 Township 17S Range 33E NMPM County LEA							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4180' GR							
Pit or B	Below-grade Tank Application 🗌 o	r Closure 🛛					
Pit type DRILLING Depth to Groundwater 150' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'							
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
חבחר				01NO []			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						ALTERING CA	SING [
TEMPORARILY ABANDON						P AND A	
PULL OR ALTER CASING							
OTHE	ER: Pit closure		\boxtimes	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
COG Operating LLC proposes to close the drilling pit as follows:							
1. Romovo fluido from nit							
1.	Remove fluids from pit.						
2. A deep trench pit will be constructed next to the existing reserve pit and lined with a 12 milliner.							
The contents will be encapsulated in this pit and the liner will be folded over the mud and cuttings.							
_							
3.	Cover liner with 20 mil lin		all sides	as per option IV.B	.3.(b) of the	The same	
	Pit and Below-Grade Ta	nk Guidelines.			and the second s		
4.	Cover with a minimum 3' of native soil.						
5.	Contour pit to prevent erosion and ponding of rainwater.						
	рило рилон	ocion anta pontanig anti-					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.							
SIGNATURE Trylled Two and TITLE Regulatory Analyst DATE 8-24-06							
T	or print name	rando. E mail a latina	nodercari.	- Aconsharia	1000 0cm m 1 1	hama NT - 400 C	05 4040
Type or print name Phyllis Edwards E-mail address: pedwards@conchoresources.com Telephone No. 432-685-4340 For State Use Only							
* VI DI		1, 1, 1)			والمتعادات الأرادات	ANDERS SE	P 0 5 2006
APPROVED BY: Kay W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANACE SEP 0 5 2006 Conditions of Approval (if any):							
	- · · · · · · · · · · · · · · · · · · ·						