<u>PISTRICE III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

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appropr	iate NMOCD Di	strict Office	
For do	unstroom facilit	ies, submit to Santa Fe	
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office			

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Operator: FOG Resources Telephone: 432-686-3600 e-mail address: donny-glanton@eogresources

Address: Box 2267 M: dland TX 79702

Facility or well name: Austin Power 28 API #: 30-025-3725 U/L or Qtr/Qtr NE/NU Sec 28 T 138 R 35 E Surface Owner: Federal 🗷 State 🗌 Private 🔲 Indian 🔲 Below-grade tank Pit bbl Type of fluid: Type: Drilling Production Disposal Volume: Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined U Liner type: Synthetic Thickness 12 mil Clay Pit Volume 5000 bbl (20 points) Less than 50 feet Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet 10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic (0 points) No water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) (points) 1000 feet or more Ranking Score (Total Points) Z 0 If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility 6 - Marie (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface (5) Attach soil sample results and a diagram of sample locations and excavations. and dispose at Additional Comments: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of hability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: Printed Name/Title Lothers . Full Ro Ever

AGENT APPROVAL CETTER ATMENEY.



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(432) 686-1642 Office (432) 770-0602 Cell Omnay GlantonPeograssiumias.com EGS Resources, Inc. EGS (1977), BUI Matter Control of USB (1987)

Date: 8-30-06

New Mexico Oil and Gas Commission

Well Name: Aust:n Power 28 State Com "1
API No.: 30-025-37251

To whom it may concern:

If you have any questions, please telephone me at either of the telephone numbers listed above or contact Mr. Brett Grigry at (432) 631-3457.

Sincerely,

Donny G. Glanton

Sr. Lease Operations and ROW Representative

Brett Grigry

Fleld Supervisor