

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 030132-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Closson B, Well #20

9. API Well No.

30 025 25265

10. Field and Pool, or Exploratory Area

Jalmat (T-Y-7R)

11. County or Parish, State

Lea County, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Melrose Operating Co.

3. Address and Telephone No.

c/o P.O. Box 953, Midland, TX 79702

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 30, T22S, R36E, (O), 330' FSL & 2310' FEL

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Repon  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intent to P & A

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was under evaluation for an infill drilling project. It did not pass a casing integrity test so we are proposing to plug and abandon the well as follows (wellbore diagram attached):

35' (105x)

35' cement plug on top of CIBP @ 3535' - Tag

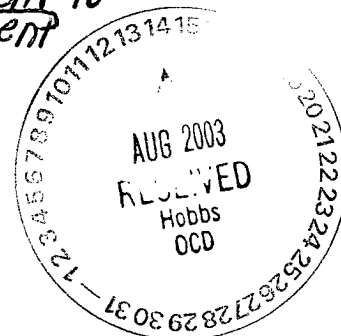
35' sx plug @ 1450-1550'

35' sx plug @ 490-390'

20' sx plug @ surface

Perforate @ 1550' & Squeeze w/ Sufficient Cement 40  
Perforate @ 490' & Squeeze w/ Sufficient Cement 40  
Perforate @ 50' & Squeeze w/ Sufficient Cement

(Response as per notice of 6-10-03 from Kathy Haston - Hobbs BLM field office)



14. I hereby certify that the foregoing is true and correct.

Ann E. Ritchie

Signed

Title

Regulatory Agent

Date

8-1-03

(This space for Federal or State office use)

Approved by

Conditions of approval (if any)

Title

Date

BLM(8)

AUG 12 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS  
PETROLEUM ENGINEER

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

GWW

AUG 15 2003

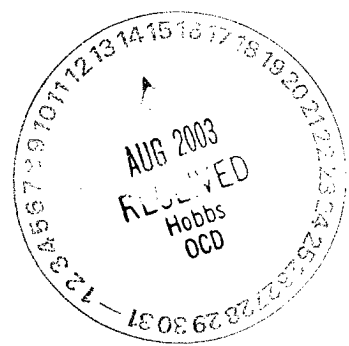
OPERATOR: Melrose Operating Company  
 WELL: No. 20-C105500 B LEASE NO.: LC-730132(1b)  
 LOCATION: 330155L + 330155E L SEC. 30, T. 22S, R. 36E.

Perforate @ 50' & Squeeze With Sufficient Cement (20sx.) To Have Plug F/O-50' Inside & Outside 5 1/2" Casing W/Dry Hole Marker

Perforate @ 490' & Squeeze With Sufficient Cement (40sx.) To Have Plug F/390-490' Inside & Outside 5 1/2" Casing

Perforate @ 1550' & Squeeze With Sufficient Cement (40sx.) To Have Plug F/1450-1550' Inside & Outside 5 1/2" Casing

Set 35' Cement Plug On Top Of CIBP-Tag



35", 24" C.C. @ 440' W/Cement Circulated

Base Salt 3410'  
 CIBP @ 3535'  
 Yates-Seven Rivers Perforations  
 F/3567-3849'

5 1/2", 15.5" C.C. @ 3971' W/T.O.C.C. @ 2840'

8 1/2", 24" Casing = 2.797 Lin. Ft./Cu. Ft.  
 5 1/2", 15.5" Casing = 7.483 Lin. Ft./Cu. Ft.

