Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-36011
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit

2. Name of Operator: Occidental Permian Limited Partnership
8. Well No.: 923
3. Address of Operator: P.O. Box 4294, Houston, TX 77210-4294
9. Pool name or Wildcat: Hobbs; Grayburg - San Andres

4. Well Location

	Unit Letter		Feet From The		Line and		Feet From The		Line
SHL:	K	2114	South		1568		West		
BHL:	F	1468	North		1683		West		

Section 29/32 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
10/24/02	11/16/02	1/2/03	3645' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7037' MD; 4069' TVD	7037' (MD)			7037'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 5161' - 7037'; Grayburg - San Andres
20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: NGR; Micro CFL/GR; TD-LD CN/GR; VISION Resistivity-Blended (2 ea;) Mudlog
22. Was Well Cored: No.

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	20	50 sx.	
9-5/8	32.3	1560	13-3/4	950 sx.	
7	23	5161 (MD)	8-3/4	1450 sx.	
		4049 (TVD)			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	5050'	

26. Perforation record (interval, size, and number): 5161' - 7037', Open Hole

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	N/A

28. **PRODUCTION**

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
1/3/03	Pumping, ESP, Reda	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/6/03	24	N/A		47	6	1143	128

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(*Corr.*)
50	35		47	6	1143	35

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): Sold
Test Witnessed By: C. Whitley

30. List Attachments: Logs (6 ea.), Directional Survey (2 ea.), Inclination Report, Amended Form C-102 (3 ea.)

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 7/22/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3854	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4451	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4166 to 7038 No. 3, from ---- to ----

No. 2, from ---- to ---- No. 4, from ---- to ----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ---- to ---- feet ----

No. 2, from ---- to ---- feet ----

No. 3. from ---- to ---- feet ----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3400	3854	454	Mixed anhydrite & silt with minor dolomite				
3854	4166	312	Mixed anhydrite, silt, and dolomite				
4166	4451	285	Mixed silt & dolomite with minor anhydrite				
4451	7038	2587	Dolomite				