

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
1025 N. French Dr.  
Hobbs, NM 88240FORM APPROVED  
OMB NO. 1004-0135  
Expires January 31, 2004

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC-032233(A)	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Occidental Permian Limited Partnership		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 4294, Houston, TX 77210-4294		8. Lease Name and Well No. North Hobbs G/SA Unit No. 538	
3a. Phone No. (include area code) (281) 552-1158		9. API Well No. 30-025-36281	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1983' FSL & 1856' FEL  At top prod. interval reported below  At total depth 1765' FSL & 1860' FEL		10. Field and Pool, or Exploratory Hobbs; Grayburg-San Andres	
14. Date Spudded 6/8/03		11. Sec., T., R., M., or Block and Survey or Area Sec. 30, T-18-S, R-38-E	
15. Date T.D. Reached 6/14/03		12. County or Parish Lea	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 7/8/03		13. State NM	
18. Total Depth: MD TVD 4429' 4415'		17. Elevations (DF, RKB, RT, GL)* 3651' GL	
19. Plug Back T.D.: MD TVD 4385'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN/NGRS/CCL; NGRS		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18	14	Cond.	Surface	40'		50		Surface	
12-1/4	8-5/8,	24	Surface	1540'		850	243	Surface	
	J-55								
7-7/8	5-1/2,	15.5	Surface	4429'	3552'	900	323	Surface	
	J-55								

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	4052'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	4164'	4286'	4164' - 4184'	2 JSPF	28	Open
B)			4225' - 4286'	2 JSPF	88	Open
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4164' - 4183'	ACD: 350 gal. 15% NEFE HCL
4225' - 4286'	ACD: 2350 gal. 15% NEFE HCL

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
JUL 30 2003

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7/10/03	7/10/03	24	→	38	53	2107	35	1.038	Pumping, ESP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	50	35	→	38	53	2107	1395	Producing	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	3406	3748	Mixed anhydrite & silt, with minor dolomite	Rustler	1455
Grayburg	3748	4051	Mixed anhydrite, silt, and dolomite	Yates	2643
				Queen	3406
				Grayburg	3748
San Andres	4051	4429	Dolomite	San Andres	4051

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)   
 2. Geologic Report   
 3. DST Report   
 4. Directional Survey  
 5. Sundry Notice for plugging and cement verification   
 6. Core Analysis   
 7. Other

Inclination Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mark StephensTitle Regulatory Compliance AnalystSignature Mark StephensDate July 28, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JUL 29 2003  
BUREAU OF LAND MANAGEMENT  
U.S. DEPARTMENT OF THE INTERIOR