

Submit 2 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-06787
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Cone, J. R. "AB"	
8. Well Number	1
9. OGRID Number	012024
10. Pool name or Wildcat Bli - Tubb - Dr.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator John H. Hendrix Corporation	
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040	
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 26 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3388.8'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. This is a request to DHC Blinebry Oil & Gas, Tubb Oil & Gas, and Drinkard. See supporting data on attached sheet.

DHC-HOB-0164

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Ronnie H. Westbrook*

TITLE Vice President

DATE

8/30/06

Type or print name Ronnie H. Westbrook

E-mail address:

Telephone No. (432)684-6631

For State Use Only

APPROVED BY:

*Chris Williams*

TITLE

DATE

Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

SEP 05 2006

## J. R. CONE "AB" NO. 1

### Unit M, Sec. 26, T21S – R37E, Lea County, New Mexico

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (06660), Tubb Oil (60240) Drinkard (19190).
3. Blinebry Perfs. – 5466 – 5901'  
Tubb Perfs. – 6077 – 6203'  
Drinkard Perfs. – 6360 – 6531'
4. All three zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production or status before BP set

Blinebry Oil & Gas	4 BOPD	80 MCFPD
Tubb Oil & Gas	1 BOPD	48 MCFPD
Drinkard	<u>1 BOPD</u>	<u>20 MCFPD</u>
	6 BOPD	148 MCFPD

The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	66%	54%
Tubb Oil & Gas	17%	23%
Drinkard	17%	23%