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Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO
1301 W Grand Ave . Artesia, NM 88210	OIL CONSERVATION DIVISION		30-041-20048 5 Indicate Type of Lease
District III 1000 Rio Brazos Rd . Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State BA
PROPOSALS)	TION FOR FERMIT (FORM C-10)	i) FOR SUCH	
1 Type of Well:			
Oil Well Gas Well Other			
2 Name of Operator Orbit			8. Well No.
3 Address of Operator		9. Pool name or Wildcat	
720 W. Wilshire, Suite 115., Oklahoma City, OK 73116		Todd Upper San Andres	
4 Well Location			
Unit Letter A H :	1980 feet from the N	line and 660	feet from the E
Section 34	Township 7S	Range 35E	NMPM County Roosevelt
	10 Elevation (Show whether		
11. Check A	ppropriate Box to Indicate		
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS □ PŁÚG AND □
DULL OF ALTER CARING .	AUN TIDLE		ABANDONMENT S.
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	
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OTHER:		OTHER:	Let veol 🗆
12. Describe proposed or completed	operations. (Clearly state all per Rulling C	ertinent details, and giv	e pertinent dates, including estimated date of allbore diagram of proposed completion or
recompilation	E RODE 1105 TOT Muniple C	ompicuons. Attach we	moore diagram of proposed completion or
7/10/06 MIRU.			
111 o			
POH with tools. SDFN. 7/12/06 RIH w/ knotched collar, perf. sub and 127 jts. 2 3/8 tubing. Tag solid. RU Pump circulate 30 bbls. mud laiden fluid.			
Work tubing down 4100 feet. Circulate hole with mud laiden fluid. Spot 25 sacks cement. POH w/ 60 jts tbg. CWI, WOC,			
SDFN.			
7/13/06 Tag plug at 3991 ft. PUH to 3549 ft. Load Hole, spot 25 sx cement at 3549 ft. to 3308 ft. POH w/ tubing. Perf. 5 1/2 casing			
at 1949 ft. POH with wl. RIH w/ 5 1/2 AD-1 packer. Set at 1667 ft. estab. rate 2 barrels per minute. 900 PSI sqz 50 sacks cement CWI w/ 1100 PSI. WOC 4 hrs. Released packer. POH RIH open ended. Cement soft POH w/ 24 jts. CWI, WOC,			
SDFN.	2 Till Troited on particity 1 Of	in ittii open ended. Ce	ment soft i Off W/ 24 jts. CWI, WOC,
7/14/06 Tag plug at 1831 ft. POH w/ tubing. Perf. 5 1/2 casing at 332 ft. Set packer at 30 ft. Estb. circulation. POH w/ packer.			
Install 5 1/2 by 2 inch swedge. Circulate 110 sacks cement. Down 5 1/2 casing up to surface of 8 5/8 casing. WOC 4 hours, dug out cellar, cut off well head, install dry hole marker. Rig down moved off.			
dug out cenar, cut on wen nead	, mstan dry note marker. Kig	down moved on.	
I hereby certify that the information a	have in true and complete to the	e best of my knowledge	and halisf
	2 .		,
SIGNATURE BOOKLIL	<u> </u>	Geologist	DATE 8/28/06
- B. h/2)	· · · · · · · · · · · · · · · · · · ·		/ \
Type or print name (This space for State use)	ILOX	·	Telephone No. 505) 344 ~737
(This space for State use)			THE STANFACTOR
APPROVED BY Aus Usliams TITLE TSUPERVISOR/GENERAL MANAGES DASEP 0 5 2006 Conditions of approval, if any: OC DISTRICT SUPERVISOR/GENERAL MANAGES DASEP 0 5 2006			
Conditions of approval, if any: Approved as to plugging of the Well Bore.			
Liability under bond is retained until			
surface restoration is completed.			