

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29927
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	880140
7. Lease Name or Unit Agreement Name	C.H. WEIR 'B'
8. Well No.	9
9. Pool Name or Wildcat	SKAGGS GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>1653</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>11</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3605' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: RECOMPLETE TO SKAGGS GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-01-06: MIRU. LD RODS. UNSET TAC. LD TBG.
 8-02-06: SET OUT TBG. SET WS. PUMP 30 BBLS DN TBG & CSG. TIH W/BIT TO 6700'. TIH W/CIBP TO 6670'.
 8-03-06: TIH W/DUMP BAILER W/35' OF CMT. TIH W/CIBP TO 6380. DUMP 35' CMT ON CIBP.
 8-04-06: PERF IN 8 RUNS. 3786-3996'. TIH W/128 JTS. HYDROTEST TO 4008. PULL UP TO 3525.
 8-07-06: ACIDIZE 3786-3996' W/3000 GALS 15% HCL. SPOT 23 BBLS IN TBG. FLUSH CSG. SET PKR @ 3525.
 8-08-06: SWAB.
 8-09-06: UNSET PKR. TIH W/FAC PKR TO 3669'.
 8-10-06: FRAC 3786-3996' W/88,000 GALS YF125 & SAND.
 8-11-06: TIH W/SANDLINE TO 6210. PUMP 30 BBLS DN TBG. TIH W/PKR, WS, 119 JTS. SET PKR @ 3772'.
 8-14-06: SWAB.
 8-15-06: SWABBING.
 8-16-06: TIH W/PRIZM LOGGING TOOL. RUN LOG FR 4200-3900. PUMP SCALE SQUEEZE. FLUSH W/50 BBLS 10# BRINE.
 8-17-06: PUMP 100 BBLS 10# BRINE TO KILL WELL. TIH W/PRIZM LOG FR 4200-3600. UNSET PKR. TIH W/20 JTS. PU 2 7/8" PROD TBG.
 8-18-06: TIH W/CPLG ON SN, IPC JT, 11 JTS, TAC, 116 JTS @ 4070.
 8-21-06: TIH W/PUMP & RODS. LOAD & TEST PUMP. NU WH. RIG DOWN. FINAL REPORT WAIT ON COMPLETION TEST.
 FIRST OIL ON 8-25-06 - 16 HRS.
 8-27-06: ON 24 HR OPT. PUMPING 60 OIL, 229 GAS, & 140 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/31/2006
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 05 2006
 CONDITIONS OF APPROVAL, IF ANY: 2A Skaggs Drinkard & Monument Tabb