Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I			OII.	CON	SF	RVAT	'n	N DI	VIS	OI	V	WELL AP	INO							
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088											•	30-025-29927								
Santa Fe, New Meyico 87504-2088												5. Indicate Type of Lease								
C. Box Drawer DD, Artesia, Nivi 66210													- ,,,,,			ГЕ 🗌		FEE 🗹		
DISTRICT III	. A _ 1	00 NIM 07440										6. State C	Oil / Gas	s Lease	9904	140				
000 Rio Brazos Rd., Aztec, NM 87410													880140							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG a. Type of Well:												7. Lease Name or Unit Agreement Name								
OIL WELL GAS WELL DRY OTHER												- C.H. WEIR 'B'								
b. Type of Completion: PLUG DIFF OTHER PLUG DIFF RECOMPLETE																				
NEW WELL WORKOVER DEEPEN BACK RES.																				
2. Name of Operator CHEVRON USA INC													8. Well No. 9							
3. Address of Operate	. Address of Operator 15 SMITH RD, MIDLAND, TX 79705													Pool Name or Wildcat SKAGGS GRAYBURG						
4. Well Location																				
Unit	Letter	<u> </u>	1653_	Fee	t Froi	m The <u>N</u>	DRTH	Line	and _1	650		Feet Fr	om Th	e_EAS	T	Lin	е			
Secti	on1	1	Towns	hip <u>20</u>	<u>s</u>		_ Rar	nge3	7E		_NN	MPM <u>LEA</u> COUNTY								
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations 8/1/2006 3605' KB												(DF & RKB, RT, GR, etc.) 14. Elev. Csghead								
15. Total Depth		Plug Back T.D.	17. lí	Mult. Compl. How Many Zones?					18. Intervals		Ro	otary Tools		Cable Tools						
7200' 6345' Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name												-		20. Was	Direct	ional Su	rvey N	fade		
3786-3996' GRAYBURG														NO						
21. Type Electric and Other Logs Run												22. Was Well Cored								
PRIZM LOG														NO						
23.				CASII	NG F	RECORD	(Rep	ort all S	Strings	s set i	n w	ell)	<u> </u>							
CASING SIZE	CASING SIZE WEIGHT LB./FT. DEPTH SET								HOLE SIZE			CEM	- The	AMOUNT PULLED						
			N			NO	IO CHANGE			L.										
												- 1	- ((a)						
													5							
														(3) F.E.						
24.			LINER F	RECORL		25				25.	. TUBING				RECORD					
SIZE		TOP BOTT		TOM SACKS CEME			NT	T SCREEN				SIZE		DEPTH SET			PAC	KER SET		
												7/8"		4070'						
26. Perforation recor	d (inten	val, size, and nun	nber)					27.	ACI	D, SH	OT,	, FRACTURE, CEMENT, SQUEEZE, ETC.								
3786-3996' DEPTH INTERVAL												AMOUNT AND KIND MATERIAL USED								
3786-3996'											\Box	ACIDIZE W/3000 GALS 15% HCL								
												FRAC W/88,000 GALS YF125 & SAND								
28.		· · · · · · · · · · · · · · · · · · ·				PRODUC	יחודי													
Date First Production		Production Me	thod /Flourin	n nas lift	num:									Well 9	Status (Prod. or	Shut-	in)		
	5/2006	PUMPING 2">	•	y, yas iiit,	puni									PRO						
Date of Test 8-27-06	Hours 24 HF	urs tested Choke Size HRS			12.372.77.		Oil - B 60	Bbl.		Gas - M 229		CF Wa		er - Bbl.		Gas - Oil Ratio		5		
Flow Tubing Press. Casing Press			re Calculated 2 Hour Rate			I- Oil - Bbl.		Gas	- MCF	VICE \		Vater - Bbl.		Oil	Oil Gravity - API -(Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD													Test Witnessed By							
30. List Attachments	NON	IE /	γ																	
A	73-		sides of thi	s form is	true a	and complete	to the	best of n	ny know	vledae s	and h	pelief.								
GANATURE C	SIGNATURE XXXIII MICHTLE Regulatory Specialist DATE 8/31/2006																			
TYPE OF PRINT NA	ME	D	enise Pi	nkertor)	_								relephor	ne No.	432	2-687-	·7375		