

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37349
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State "A"
8. Well Number 11-Y
9. OGRID Number 192463
10. Pool name or Wildcat Hobbs; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: State "A"
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 11-Y
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 192463
4. Well Location Unit Letter <u>J</u> : <u>1484</u> feet from the <u>South</u> line and <u>1526</u> feet from the <u>East</u> line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Hobbs; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Open additional pay in the Wolfcamp ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/28/06

Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 05 2006

Conditions of Approval, if any:

SEP 05 2006  
SEP 05 2006

8/11/06 - 8/23/06:

MI x RU. NU BOP. POOH with rods x pump. RIH with 4-3/4" bit x scraper and clean out to 7830'. Circulate clean. RU Schlumberger WL and perf 7628'-34', 7649'-52', 7655'-57', 7659'-65', 7681'-82', 7693'-94', 7700'-04', 7719'-26', 7733'-34', 7738'-45', 7750'-52', 7759'-63', 7765'-68', 7774'-7782', 7791'-98', 7800'-13' (2 JSPF). RD WL x RIH with 5-1/2" packer and set at 7550'. Acidize 7628' - 7813' with 4700 gal. 15% HCL. RU swab equipment and recover 150 bbls spent acid. RIH with 235 jts. 2-7/8" production tubing x rods and 1.5 x 26 2-stage pump. Seat pump x space out rods. ND BOP x NU WH. RD x MO. Clean location and put well back on production.

Handwritten notes and a circular stamp are visible in the bottom right corner. The stamp contains the text "C-103" and "8/23/06".