Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		<b>30-025-37625</b> 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
District IV	Santa Fe, NM 87	<sup>7</sup> 505 .	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			LC 067715
SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Antelope Ridge Unit
PROPOSALS.)		-	Unit 891008492B
1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator			9. OGRID Number
	BOLD ENERGY, LP		233545
3. Address of Operator			10. Pool name or Wildcat
415 W. Wall, Suite 500 Midland, Texas 79701 Antelope Ridge; Morrow (Gas)  4. Well Location			
Unit Letter A: 990 feet from the North line and 660 feet from the East line			
Section 33	Township 23S	Range 34E	NMPM County <b>Lea</b>
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐			
Pit type Depth to Groundwa		er well Dista	nce from nearest surface water
Pit Liner Thickness: mi	<del></del>	<del></del>	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT: OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	- 63 8 J. C.
TEMPORARILY ABANDON	-		LING OPNS. DEP AND A
PULL OR ALTER CASING  OTHER:	] MULTIPLE COMPL	CASING/CEMENT OTHER	JOB XX
			R G
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
From 7/20/06 to 7/24/06 continued finding amounting to account drill college and DDO 1/4			
From 7/22/06 to 7/31/06, continued fishing operations to recover drill collars and PDC bit stuck@approx.  11,859'. Recovered drill collars from 11,370' to 11,791' but was unsuccessful in recovering fish below this			
depth; left 2 – 4¾" drill collars, bit sub & 6 1/8" PDC bit in hole – TOF @ 11,791'. Set CIBP on WL @			
11,767', ran whipstock and set @ 11,749' – 11,767' & oriented to 353.73°. Cut window in 7" casing from 11,749' to 11,764' and successfully sidetracked well bore. Drilled 6 1/8" hole to 13,430' on 8/18/06.			
Halliburton ran GR – DLL / MSFL / CDL / CNL across OH, WLTD = 13,435'. TIH w/ bit and drilled additional rathole to 13,450' TD. POH & LDDP. Ran 312 jts of 4½ " 13.5# P-110 LTC csg with FS & FC. Landed			
casing @ 13,444' w/ FC @ 13,398'; Schlumberger cmt'd w/ 250 sx TXI Lightweight cont'g 0.3% D167 FLA, 0.2% D65 dispersant, 0.2% D46 anti-foamer and 0.6% D800 retarder (13.0 ppg, 1.40 yield). Bumped plug			
0.2% D65 dispersant, 0	).2% D46 anti-foamer and 0.6% D	800 retarder (13.0	ppg, 1.40 yield). Bumped plug hroughout job – the planned TOC
			o locate TOC. ND BOP, installed
	sed-in well bore. RR 3:00 PM on		, , , , , , , , , , , , , , , , , , , ,
T1 1			
I hereby certify that the information grade tank has been will be constructed or	n above is true and complete to the be or closed according to NMOCD guidelines E	est of my knowledge J. a general permit 🗀 o	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE AND S		ent for BOLD ENER	
Type or print name D. C. Doo	dd E-mail address: ddoc	ld@sierra-engineer	ing.net Telephone No. 432 / 683-8000
For State Use Only	000	ISTRICT EL IBFRI	OR/GENERAL MANAGER SEP 0 5 2006
APPROVED BY:	William TITLE	SUPERVISE	SRIGENERAL MANAGER
Conditions of Approval (if any):			SEP 0 5 2006