Submit 3 Copies To Appropriate District	State of New 1	Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Resources		Revised March 25, 1999
1625 N. French Dr. Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		WELL API NO. 041-1000.3 30-004-110003-
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410 District IV	Santa Fe, NM		STATE S FEE  6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505			State on & Gas Ecase No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1 Type of Well:			7. Lease Name or Unit Agreement Name: State BA
Oil Well 🛛 Gas Well 🔲 Other			
2. Name of Operator			8. Well No.
Orbit Petroleum, Inc. 3. Address of Operator			9 Pool name or Wildcat
720 W. Wilshire, Suite 115., Oklahoma City, OK 73116			Todd Upper San Andres
4. Well Location			
	990 feet from the N	line and 990	feet from the E line
Section 34	Township 7S	Range 35E	NMPM County Roosevelt
	10. Elevation (Show whether	DR, KKB, KT, GR, etc	C.)
11. Check A	ppropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS ( PLUG AND
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST A	ND S Received
OTHER:		OTHER:	Company of the second s
starting any proposed work). SE recompilation. 6/30/06 MIRU.Nipple Down wellhe 7/05/06 RU wireline. GIH w sinker Pressure up to 1500 psi. SI. @ 2410. Worked tbg. Tbg RIH w/ gauge ring. Stopp. 7/06/06 RIH w. 3 7/8 overshot. Stote tbg. down to 1742'. Circ. I Approved to Sqz. 100 sx. of 7/07/06 RIH w. 4 1/2 AD-1 PKR. Sc. 700 psi. Release packer. POH to sx cement. POOH w tbg. WOO	EE RULE 1103. For Multiple C and. Could not pull the SDFN. bar and collar locator. Got do ow leak. Pumped 2 bbls/min. ( released. POH w/ 57 jts. the I ed @ 1500. SDFN. opped @ 1550. Layed down 6 j nole w/ 100 bbls fresh water. c cement. RIH w/ 4 1/2 packer. I et @ 1426'. Sqz 100 sx cement. to 1240 ft. Got communication C SDFN.	ompletions: Attach words own to 2410. POH w/@ 900 psi. Total 30 blacking of the wireline. Rigged up wireline. Rits. Run 6 jts out of dould not get down partitight spot @ 1479. WOC. 4 hrs. Pressul. POOH w/ pkr. RIH	ve pertinent dates, including estimated date of ellbore diagram of proposed completion of tools. RU pump. Load hole w/ 4 bbls. bls. RIH w/ sinker bar on wireline. Stopped RIH w/ sinker bar and CL. Stopped @ 1732. errick. Pump 30 bbls. fresh water. Worked st 1742'. Called Gary Wink w/ OCD. '. POH w/ tbg. Left pkr. in hole. SDFN. re up, held 300 psi. Esablish 2 bbls/min. @ 1 open ended Tagged plug @ 1550'. Spot 25 do'. Establish Circulation, Circ. 110 sx. ole Marker.
I hereby certify that the information a SIGNATURE Bob Wx	above is true and complete to the	• •	
Type or print name Bob W	•	<u> </u>	Telephone No.(505)344-737
(This space for State use)			1 CL. L. SCC COCTOH MINIMANE
	- ( <u>8</u> 7 % ; s.m.		
APPROVED BY Mus 1	Elliams OC DISTRI	CT SUPERVISOR (C)	DATE
APPROVED BY	Approved as to pluggin	CT SUPERVISOR G	DATEDATE
	Approved as to pluggin Liability under bond is surface restoration is co	retained until	ENERALMANNE