

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-06647

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

P. O. Box 3040
Midland, TX 79702-3040

7. Lease Name or Unit Agreement Name

W. W. Weatherly

8. Well Number

4

9. OGRID Number

012024

10. Pool name or Wildcat

Eunice, Bli-Tu-Dr, North

4. Well Location

Unit Letter K : 2057.6 feet from the South line and 2052.6 feet from the West line
Section 17 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Unsuccessful Blinbry-Tubb Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/12/06 Set RBP at 6445' to TA Drinkard - 6490 - 6644'.

6/13/06 Perf. Blinbry 5608 - 5812' - Tubb 6252 - 6357'.

6/14/06 Acidized perfs. 5608 - 6357' w/ 3000 gals.

6/19/06 Fraced perfs. 5608 - 6357' w/ 151,000# sd. in 62,118 gals. 50 quality foam.

6/22/06 Tested 100% black sulfur water.

6/23/06 Set RBP at 6037'. Tested 100% water.

6/26/06 Set RBP at 5715' & squeezed Upper Blinbry perfs. 5608 - 5705' w/ 100 sx. Class C cement.

6/28/06 Drld. out cement & recovered RBP at 5715'.

7/1/06 Tested 100% black sulfur water.

Well is now shut-in. Plan to do Penrose-Skelly recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Vice President

DATE 08/08/2006

Type or print name Ronnie H. Westbrook

E-mail address:

Telephone No. (432)684-6631

For State Use Only

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY:

TITLE

DATE

SEP 01 2006

Conditions of Approval (if any):

Recompletion must be completed by 7/1/07