

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 08588
1. Type of Well: Oil Well Gas Well Other (Injection) <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Melrose Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702		7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
4. Well Location Unit Letter <u>N</u> <u>11</u> feet from the <u>660</u> South line and <u>2310</u> feet from the <u>East</u> line Section <u>11</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County		8. Well Number Well # 121
11. Elevation (Show whether DR, RKB, RT, GR, etc.):		9. OGRID Number 184860
		10. Pool name or Wildcat Jalmat Tansil Yates-7 Rivers

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-16-05: Cleaned location to move in pulling unit. Attempted to unset packer.

2-17-05: Rotary wireline, pulled 3690' of 2 1/16" tubing.

2-18-05: RIH w/test packer & 2 3/8". Set packer @ 3670'. Tested casing to 500#, held okay. POOH w/packer to move in reverse unit.

2-21/26-05: Started drilling on fill, cleaned out hole to 4016'. Acidized well w/4000 gals 15% HCL.

2-28-05: NU new wellhead, closed well in, moved off, cleanup location.

6-16-05: Installed flange on wellhead, RIH w/2 3/8" 14# AD-1 injection tension packer to 3824'.

6-17-05: Circulated hole with 100 bbls fluid. Tested packer to 500# for 30 minutes, held good. Waiting on injection line.

7-6-05: NMOCD witnessed 550# MIT test for 30 minutes, held good. Witnessed by Buddy Hill.

1-18-06: Well re-tested to 500# for 30 minutes, chart delivered to Chris Williams w/OCD in Hobbs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Agent DATE 8-7-06

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432.684.6281

(This space for State use)

OC FIELD REPRESENTATIVE / STAFF MANAGER

APPROVED BY [Signature] TITLE DATE AUG 31 2006

Conditions of approval, if any:

