

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 08592
1. Type of Well: Oil Well   Gas Well   Other (Injection) <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Melrose Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702		7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
4. Well Location Unit Letter <u>M</u> <u>160</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>11</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County		8. Well Number Well # 122
11. Elevation (Show whether DR, RKB, RT, GR, etc.):		9. OGRID Number 184860
		10. Pool name or Wildcat Jalmat Tansil Yates-7 Rivers

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-25-05: Reverse unit rigged up, RIH w/notched collar, SN & 122 joints 2 3/8" tubing, tagged @ 3797'. POOH & SI.

2-28-05: RIH w/ 2 3/8" tubing, drilled up CIBP & cleaned out to 4080'. SI.

3-1-05: RIH & continued drilling to 4032'. Circulated hole. POOH with tubing & packers. SI.

3-2-05: Rigged down, cleaned up location. Empty & cleaned reverse pit.

7-12-05: Rigged up. Prep to run 4" casing liner.

7-13-05: RIH w/ 4", 10.46# FJ casing. Landed liner @ 4017'. RU cementers & cemented w/150 sx starlite 12.7# & 75 sx Cl C 14.8#.

Circulated 60 sx to pit. Rigged down cementers.

7-14-05: Cut off casing & weld bell nipple. RU wireline, ran CBL, CCL GR log. Perforated liner from 3870-3996'. SI.

7-15-05: Ran 2 3/8" tubing w/coated AD-1 packer to 3829'. Pressure tested to 500#, held good. Waiting on injection line.

9-21-05: Hooked up injection line.

10-18-05: Well tested to 500# for 30 minutes, witnessed by E.L. Gonzales with NMOCD. Turned to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 8-7-06

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Hayward Wink TITLE \_\_\_\_\_ DATE AUG 31 2006

Conditions of approval, if any.

