Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240	625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30 025 08611  5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Least Name of Oliv Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Jalmat Field Yates Sand Unit
1. Type of Well:		8. Well Number	
Oil Well X Gas Well Other (Injection)		Well # 132	
2. Name of Operator			9. OGRID Number
Melrose Operating Company			184860
3. Address of Operator		10. Pool name or Wildcat	
c/o P.O. Box 953, Midland, TX 79702		Jalmat Tansil Yates-7 Rivers	
4. Well Location			
Unit Letter G: 1980 feet from the North line and 1983 feet from the East line			
Olin Letter G _ 1900 _ lect from the _ North _ line and _ 1903 _ lect from the _ Last _ line			
Section 13 Townshi	ip 22S Range 35E	NMPM L	ea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.):			
And the second s			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K X ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AN CEMENT JOB	ND st
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
2-24-06: Rigged up & moved tubing to location. RIH w/tubing & tagged @ 3866'. SI. 2-27-06: POOH, RIH w/bailer, clean out & prep to run rods. SI. 2-28-06: RIH w/rods & pump, hung well on & spaced out, good pump action. Waiting on pumping unit. 5-1-06: Set pumping unit, producing to central battery. 5-15-06: Daily test rate: 3 bbls oil, 54 water and 5 mcf casinghead gas.			
2-27-06: POOH, RIH w/bailer, clean out & prep to run rods. SI.			
2-28-06: RIH w/rods & pump, hung well on & spaced out, good pump action. Waiting on pumping unit.			
5-1-06: Set pumping unit, producing to central battery. 5-15-06: Daily test rate: 3 bbls oil, 54 water and 5 mcf casinghead gas.			
5-15-00. Daily test late. 5 0015 011, 54 water and 5 mer cashighead gas.			
			1230
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is the and complete to the best of my knowledge and benef.			
SIGNATURE TITLE Regulatory Agent DATE 8-2-06			
Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381			
(This space for State use)			
11. P. L. C. Thomas			
APPPROVED BY Chus Williams TITLE TSUPERVISOR/GENERAL MANAGER DATE			
Conditions of approval, if any:			