Office State of New Mex	
District I Energy, Minerals and Natur	al Resources Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION	DIVISION 30 025 08622
1501 W. Grand Avc., Artesia, NW 66210	5. Indicate Type of Lease
1000 Pio Proved Pd. Artes NM 97410	STATE A TEE
District IV Santa Fe, NM 87	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	Januar Teld Tates Said Out
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other (Injection)	Well # 136
2. Name of Operator	9. OGRID Number
Melrose Operating Company	184860
3. Address of Operator	10. Pool name or Wildcat
c/o P.O. Box 953, Midland, TX 79702	Jalmat Tansil Yates-7 Rivers
4. Well Location	
M = M + M + M + M + M + M + M + M + M +	
Unit Letter_G: 1987 feet from theSouth_line and 1692 feet from the_East_line	
Section 14 Township 22S Range 35E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.):	
Children records and a second	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   X ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS PLUG AND
	ABANDONMENT
PULL OR ALTER CASING   MULTIPLE	CASING TEST AND
COMPLETION	CEMENT JOB
OTHER.	ATHER:
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
2-23-06: Rigged up, pulled 1 joint 2 7/8" tubing, change out 4 1/2" wellh	lead. Pulled out of hole w/tubing. RIH w/ 2 3/8" tubing & set @
3997'. Seating nipple landed @ 3931'.	
2-24-06: RIH with pump & rods. Spaced well out & hung onl. Waiting on pumping unit, flowline & electricity.	
4-3-06: Set pumping unit, hooked up flowline to central battery & ran electricity.	
Production Test: 9 bbls oil, 130 bbls water and 5 mcf gas.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE /// Tille Regulatory Agent DATE 8-7-06	
Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381	
(This space for State use)	
And the second s	
/// / // Ar District	CT SUPERVISOR/GENERAL MANAGER
APPPROVED BY Aris Usliams TITLE Conditions of approval, if any:	CT SUPERVISOR/GENERAL MANAGER  DATE  DATE