Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-09919 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM B-9188 87505 7. Lease Name or Unit Agreement Name Northeast Drinkard Unit SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 613 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number 00873 Apache Corporation 3. Address of Operator 10. Pool name or Wildcat 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224 Eunice; Blinebry - Tubb - Drinkard - North 4. Well Location 1980 Unit Letter_H feet from the North line and 660 feet from the East line Section 15 Township 21S CountyLea Range 37E **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure _Depth to Groundwater__ Pit type _Distance from nearest fresh water well___ Distance from nearest surface water_ Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB \Box OTHER: Clean out, Stimulate and Plug Back OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU. POOH with tubing. 8/8/2006 8/9/2006 Clean out. Acidize Drinkard (6448-6641') w/3000 gals 15% HCl. Acidize Tubb & Blinebry (5665-6089') w/7000 gals 15% HCl. 8/10/2006 8/11-13/2006 Wash and swab well. 8/14/2006 Set CIBP @ 6400', cap with 2 sx cmt. 8/15/2006 RIH with 2-3/8" tubing to 6109'. Run pump and rods and put back on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. TITLE Engineering Technician DATE 08/25/2006 Type or print name Elaine Linton E-mail address:elaine.linton@apachecorp.comTelephone No. (918)491-5362 For State Use Only SFP 0 1 2006 OC DISTRICT SUPERVISOR/GENERAL MANAGER SEP 0 1 2006 APPROVED BY: Conditions of Approval (if any):