

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

17766.5  
OCD-ARTESIA

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP.**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
**330' FSL & 660' FWL  
SEC 12-T18S-R32E, Unit M**

5. Lease Designation and Serial No.  
**NM-22085**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Corrienta 12 Federal 2**

9. API Well No.  
**30-025-31052**

10. Field and Pool, or Exploratory Area  
**West Corbin Delaware**

11. County or Parish, State  
**Lea, NM**

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set CIBP at 2800'. Circulated hole with 9.5# mud.
2. Pumped 25 Sx cement plug on top of CIBP at 2800'. Tagged TOC at 2530'. (Isolates Salt & Yates from 2576 to 2836)
3. Ran free point. Cut 5.5" casing at 1100'. POOH w/ 26 jts of casing. Pumped 30 Sx cement stub plug at 1150'. Tagged at 1010'.
4. Pumped 30 Sx cement plug at 454'. Tagged TOC at 410'.
5. Pumped 30 Sx cement plug at 410'. Tagged TOC at 310'. (8-5/8" casing shoe at 404')
6. Pumped 60' surface cement plug.
7. Cut wellhead off 3' below ground level & set dry hole marker.
8. Plugged & abandoned on 7/14/06.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

Title Engineering Technician

Date 7/26/06

(This space for Federal or State office use)

(ORIG. SGD.) FREDERICK WRIGHT

Title PE

Date AUG 29 2006

Approved by \_\_\_\_\_  
Conditions of approval, if any:

AUG 29 2006

GWW

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: CORRIENTA 12 FEDERAL #2		Field: WEST CORBIN	
Location: 330' FSL & 660' FWL; SEC 12-T18S-R32E		County: LEA	State: NM
Elevation: 3847' GR		Spud Date: 12/12/90	Compl Date: 1/19/91
API#: 30-025-31052	Prepared by: Ronnie Slack	Date: 7/26/06	Rev:

PLUGGED & ABANDONED - 7/14/06

9.5 ppg mud

12-1/4" hole  
8-5/8", 24#, K55, ST&C, @ 404'  
Cmt'd w/300 Sx CI C. Circulated

1. Pumped 60' surface cement plug.
2. Cut wellhead & set dry hole marker.
3. Well Plugged & Abandoned on 7/14/06.

1. Pumped 30 sx cmt plug @ 454'. Tagged TOC @ 410'.
2. Pumped 30 sx cmt plug @ 410'. Tagged TOC @ 310'.

9.5 ppg mud

Formation	Form Tops
Rustler	1275'
Base Salt	2576'
Yates	2836'
Seven Rivers	3201'
Queen	3996'
Penrose	4276'
Grayburg	4492'
Premier	4751'
Delaware	4878'

TOC @ 1258' (CBL) →

9.5 ppg mud

1. Ran free point. 5.5" casing free @ 1100'.
2. Cut 5.5" casing @ 1100". POOH w/ 26 Jts. casing.
3. Pumped 30 sx cmt stub plug @ 1150'. Tagged TOC @ 1010'.

1. Set CIBP @ 2800'
2. Pumped 25 sx cmt plug on top of CIBP. Tagged TOC @ 2530'.

## YATES (6/30/06)

2838' - 2850'

7/2/06: acidized w/1500 gals 7.5% pentol

## DELAWARE

4938-40'; 4954-59'

4975'-79'; 5000'-10'

7-7/8" Hole

5-1/2", 15.5#, K55, LT&C, @ 5125'

Cmt'd w/1200 Sx C

5125' TD

35' cement on top  
CIBP @ 4915' (6/30/06)

PBTD @ 5069'