

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

NM-10934

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

C.C. FRISTOE 'A' FEDERAL NCT-1

12

9. API Well No.

30-025-33382

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY TUBB DRINKARD

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter D : 990 Feet From The NORTH Line and 990 Feet From The
WEST Line Section 35 Township 24-S Range 37-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ OTHER: ACIDIZE, SCALE SQZ, RTP
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHEVRON U.S.A. INC. INTENDS TO ACIDIZE & SCALE SQUEEZE THE SUBJECT WELL & RETURN TO PRODUCTION.

THE INTENDED PROCEDURE AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/10/2006

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED Wesley H. Ingram TITLE Petr Eng DATE 8/23/2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

C. C. Fristoe A Federal (NCT-1) # 12
Justis Field
T24S, R37E, Section 35
WBS # UWDOL-R6
Job: Acidize And Return Well To Production

Procedure:

1. Install flowline. Displace flowline with fresh water. Have Field Specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Randy Crawford for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
2. MI & RU workover unit. Bleed pressure from well, if any. Pump down csg with 8.6 PPG cut brine water, if necessary to kill well. POH with rods and pump. Remove WH. Install BOP's and test csg and BOP's to 2000 psi. Release TAC. POH scanlogging 2 7/8" tbg string. LD TAC.
3. PU and GIH with 4 3/4" MT bit and 2 7/8" work string to PBTD at 6328'. Tag bottom w/ bit. POH with 4 3/4" bit and work string. LD bit. **Note: If fill is found covering any perfs, clean out to 6328' using an air unit and foam.**
4. PU and GIH w/ 5 1/2" PPI pkr (with 20' element spacing) and SCV on 2 7/8" work string to approximately 6280'. Test tbg to 5500 psi while GIH.
5. Pump down 2 7/8" work string and acidize perfs 5168-6282' with 10,500 gals anti-sludge 15% HCl acid*** at a maximum rate of **1 1/2 BPM** and a maximum surface pressure of **5500 psi**. Spot acid to bottom of tbg at beginning of each stage. Start pumping acid into formation at 1/2 **BPM** and increase rate up to the maximum of **1 1/2 BPM** as the treating pressure drops off. Pump job as follows:

Interval	Amt. Acid	PPI Setting
6278-82'	300 gals	6270-90'
6250-67'	400 gals	6248-68'
6236-46'	500 gals	6228-48'
6205-17'	400 gals	6200-20'
6186-96'	500 gals	6180-6200'
6102-22'	800 gals	6102-22'
6090-94'	200 gals	6078-98'
6062-64'	200 gals	6055-75'
6037-39'	200 gals	6030-50'
6020-22'	200 gals	6010-30'
5941-52'	200 gals	5940-60'
5906-22'	300 gals	5905-25'
5988-95'	200 gals	5980-5900'

5872-78'	300 gals	5860-80'
5844-58'	400 gals	5840-60'
5829-35'	200 gals	5820-40'
5813-16'	200 gals	5800-20'
5770-86'	300 gals	5768-88'
5760-64'	200 gals	5746-66'
5717-34'	200 gals	5715-35'
5675-92'	300 gals	5673-93'
5655-58'	200 gals	5650-70'
5516-18'	200 gals	5510-30'
5459-70'	600 gals	5456-76'
5402-19'	300 gals	5400-20'
5378-94'	800 gals	5376-96'
5300-02'	200 gals	5290-5310'
5244-48'	200 gals	5240-60'
5213-28'	400 gals	5210-30'
5186-5203'	800 gals	5185-5205'
5168-81'	300 gals	5164-84'

Displace acid with 8.6 PPG cut brine water -- do not overdisplace. Use a SCV to control displacement fluid. Record ISIP, 5 & 10 minute SIP's. RD and release DS services. **Note:** Pickle tubing in 1 run of 500 gals acid, prior to acidizing perfs. Pickle acid is to contain only 1/2 gal A264 and 1 gal W53. Also, if communication occurs during treatment of any interval, monitor casing pressure and attempt to complete stage w/o exceeding 500 psi csg pressure. If cannot, then move PPI to next setting depth and combine treatment volumes of the intervals.

* Acid system is to contain:	1 GPT A264	Corrosion Inhibitor
	8 GPT L63	Iron Control Agent
	2 PPT A179	Iron Control Aid
	20 GPT U66	Mutual Solvent
	2 GPT W53	Non-Emulsifier

- Release PPI pkr and PUH to approximately 5100'. Swab back all intervals together. Recover 100% of treatment and load volumes before shutting well in for night, if possible. Report recovered fluid volumes, pressures, and/or swabbing fluid levels. **Note: Selectively swab perfs as directed by Engineering if excessive water is produced.**
- Open well. MI & RU pump truck. Pump down tbg with 100 bbls 8.6 PPG cut brine water containing 220 gals Baker RE-4777 Scale Inhibitor followed by 200 bbls 8.6 PPG cut brine water at **5 BPM** and **2500 psi maximum pressure**. RD and release pump truck. Release PPI pkr. POH with 2 7/8" work string. LD 2 7/8" work string and PPI packer.
- PU and GIH w/ BP mud anchor jt of 2 7/8" tbg, 2 7/8" x 4' perforated sub, SN, 1 jt 2 7/8" EUE 8R J-55 IPC tbg, 35 jts 2 7/8" EUE 8R J-55 tbg, TAC, and 163 jts 2 7/8" EUE 8R J-55 tbg, testing to 5000 psi. Set TAC at 5100', with EOT at 6300' and SN at 6265'.

9. Remove BOP's and install WH. GIH with rods, weight bars, and pump per ALS recommended design. RD & release workover unit.
10. Turn well over to production. Report producing rates, choke sizes, flowing pressures and/or fluid levels.

AMH
8/9/2006

Well: C. C. Fristoe A Fed (NCT-1) # 12

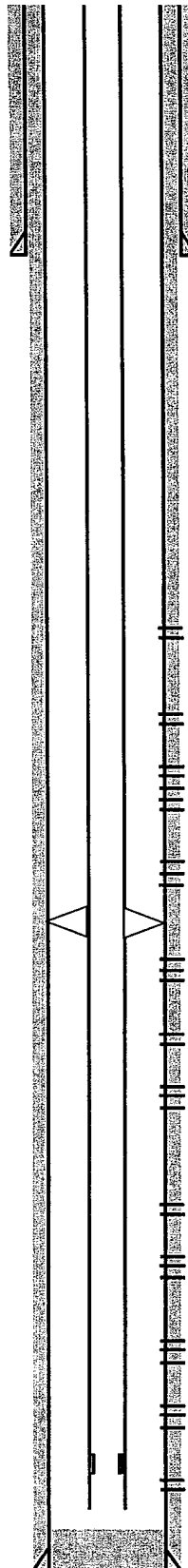
Field: Justis

Reservoir: Blinebry, Tubb,
& Drinkard**Location:**

990' FNL & 990' FWL
 Section: 35
 Township: 24S
 Range: 37E
 County: Lea State: NM

Elevations:

GL: 3186'
 KB: 3206'
 DF: 3205'

**Current
Wellbore Diagram****Well ID Info:**

Chevron: BO9636
 API No: 30-025-33382
 L5/L6: UCU803100
 Spud Date: 12/27/96
 Compl. Date: 2/4/97

Surf. Csg: 8 5/8", 24#, WC-50**Set:** @ 1002' w/ 525 sks**Hole Size:** 11"**Circ:** Yes **TOC:** Surface**TOC By:** Circulated**Tubing Detail:**

#Jts:	Size:	Footage
	KB Correction	20.00
191	Jts. 2 7/8" EUE 8R J-55 Tbg	5977.12
	TAC	2.78
8	Jts. 2 7/8" EUE 8R J-55 Tbg	252.30
1	Jt. 2 7/8" EUE 8R J-55 IPC Tbg	31.65
	SN	1.10
1	Jt. 2 7/8" EUE 8R J-55 Tbg	31.20
	Open-ended pinned collar	0.50
201	Bottom Of String >>	6316.65

Perfs:**Status:**

5168-72'	5675'	Blinebry - Open
5181'	5681-83'	Blinebry - Open
5186-92'	5692'	Blinebry - Open
5197-5203'	5717'	Blinebry - Open
5213-15'	5729'	Blinebry - Open
5220-23'	5734'	Blinebry - Open
5228'	5760-64'	Blinebry - Open
5244-48'	5770'	Blinebry - Open
5300-02'	5773-75'	Blinebry - Open
5378-94'	5778-80'	Blinebry - Open
5402-04'	5786'	Blinebry - Open
5417-19'	5813-16'	Blinebry - Open
5459-70'	5829'	Blinebry - Open
5516-18'	5833-35'	Blinebry - Open
5655-58'		Blinebry - Open

5844-48'	Tubb - Open
5854-58'	Tubb - Open
5872'	Tubb - Open
5876-78'	Tubb - Open
5888'	Tubb - Open
5895'	Tubb - Open
5906-10'	Tubb - Open
5922'	Tubb - Open
5941-43'	Tubb - Open
5950-52'	Tubb - Open
6020-22'	Tubb - Open

6037-39'	Drinkard - Open
6062-64'	Drinkard - Open
6090-94'	Drinkard - Open
6102-22'	Drinkard - Open
6186-96'	Drinkard - Open
6205-11'	Drinkard - Open
6215-17'	Drinkard - Open
6236-46'	Drinkard - Open
6250-53'	Drinkard - Open
6256-58'	Drinkard - Open
6265-67'	Drinkard - Open
6278-82'	Drinkard - Open

COTD: 6328'

PBD: 6328'

TD: 6500'

Updated: 8/9/2006

By: A. M. Howell

Prod. Csg: 5 1/2", 15.50# & 17#, WC-50 & W.**Set:** @ 6500' w/ 2135 sks**Hole Size:** 7 7/8"**Circ:** Yes **TOC:** Surface**TOC By:** Circulated

Well: C. C. Fristoe A Fed (NCT-1) # 12

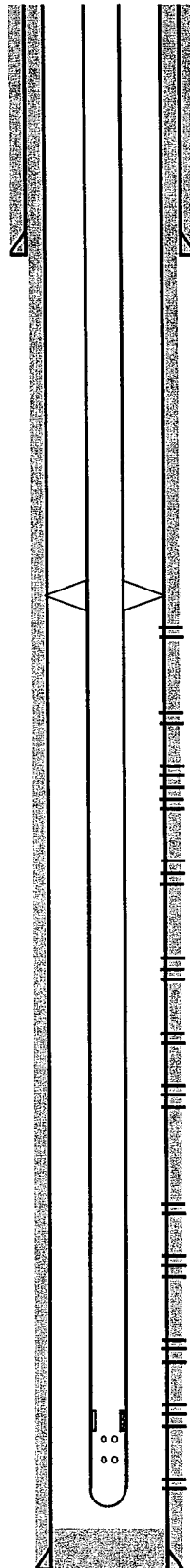
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**Proposed
Wellbore Diagram****Well ID Info:**

Chevron: BO9636
 API No: 30-025-33382
 L5/L6: UCU803100
 Spud Date: 12/27/96
 Compl. Date: 2/4/97

Surf. Csg: 8 5/8", 24#, WC-50

Set: @ 1002' w/ 525 sks

Hole Size: 11"

Circ: Yes TOC: Surface

TOC By: Circulated

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	20.00
163	Jts. 2 7/8" EUE 8R J-55 Tbg	5100.79
	TAC	2.78
35	Jts. 2 7/8" EUE 8R J-55 Tbg	1093.75
1	Jt. 2 7/8" EUE 8R J-55 IPC Tbg	31.65
	SN	1.10
1	Jt. 2 7/8" EUE 8R J-55 Tbg	31.20
	Build Plug	0.50
200	Bottom Of String >>	6281.77

Perfs:**Status:**

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5378-94'	5778-80'	Blinebry - Open
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5516-18'	5833-35'	Blinebry - Open
5655-58'		Blinebry - Open

5844-48'	Tubb - Open
5854-58'	Tubb - Open
5872'	Tubb - Open
5876-78'	Tubb - Open
5888'	Tubb - Open
5895'	Tubb - Open
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5922'	Tubb - Open
5941-43'	Tubb - Open
5950-52'	Tubb - Open
6020-22'	Tubb - Open

6037-39'	Drinkard - Open
6062-64'	Drinkard - Open
6090-94'	Drinkard - Open
6102-22'	Drinkard - Open
6186-96'	Drinkard - Open
6205-11'	Drinkard - Open
6215-17'	Drinkard - Open
6236-46'	Drinkard - Open
6250-53'	Drinkard - Open
6256-58'	Drinkard - Open
6265-67'	Drinkard - Open
6278-82'	Drinkard - Open

COTD: 6328'

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Updated: 8/9/2006

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Circ: Yes TOC: Surface

TOC By: Circulated