

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OCD-HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Latigo Petroleum, Inc.3a. Address 3b. Phone No. (include area code)
550 W. Texas, Suite 700 Midland TX 79701 (432) 684-42934. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 N 1980 W
UL: F, Sec: 11, T: 22S, R: 32E

5. Lease Serial No.

NM-105892

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BOOTLEG "11" FEDERAL COM. 2

9. API Well No.

30-025-37083

10. Field and Pool, or Exploratory Area

BOOTLEG RIDGE MORROW GAS

11. County or Parish, State

LEA

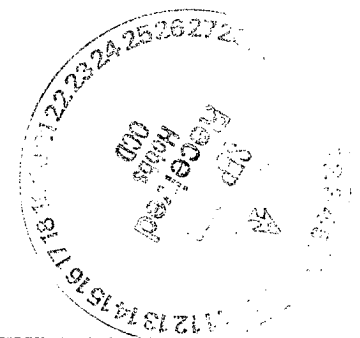
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Latigo Petroleum Inc. respectfully request for approval to dispose of produced water from this lease. Attached please find the Water Production & Disposal Information sheet.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 08/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Wesley M. Ingram

Title Petr. Engr

Date 8/30/2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed:

1. Names(s) of all formation(s) producing water on the lease.

Morrow

2. Amount of water produced from all formations in barrels per day.

Less than 1 bbl. per day

3. A Current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.

Attached

4. How water is stored on the lease.

Stored in tank & transported off by truck.

5. How water is moved to the disposal facility.

Trucked by Lobo Trucking

6. Identify the Disposal Facility by:

A. Facility Operator Name Control Recovery Inc.

B. Name of facility of well name & number N/A

C. Type of facility of well (WDW)(WIW), etc. Surface impoundment & evaporation.

D. Location by $\frac{1}{4}$, $\frac{1}{4}$, Section, Township and Range
S/2 N/2, N/2 S/2, Sec. 27, T20S, R32E NMPM
Lea County, NM

7. Attach a copy of the State issued permit for the Disposal Facility.

It is attached.

Submit all of the above required information to this office, 414 West Taylor, Hobbs, NM 88240, on a Sundry Notice Form 3160-5, 1 Original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice.) Call (505) 393-3612 if you need to further discuss this matter.



BJ Services

WATER ANALYSIS

Permian Region Laboratory

(915) 530-2667

Operator: Latigo
Well: Bootleg #2
Formation:
Field:
County:
Depth:

Date: 8/21/2006
District: Artesia
Requested:
Technician: Sid Thompson
Source:
PFS Test #:
M:Water Analysis\ Customer:

pH: 5.03
Specific Gravity: 1.055

Temp (F): 73
H2S:

CATIONS

	mg/l	me/l	ppm
Sodium (calc.)	28341	1232.8	26864
	2887	144.1	2737
Magnesium	194	16.0	184
Barium	< 25	—	—
Potassium	< 10	—	—
Iron	3	0.1	3

ANIONS

Chloride	48000	1354.0	45498
Sulfate	1600	33.3	1517
Carbonate	< 1	—	—
Bicarbonate	342	5.6	324

Total Dissolved Solids(calc.) 81367 77125

Total Hardness as CaCO3 8010 160.1 7593

COMMENTS:

SCALE ANALYSIS:

CaCO3 Factor 985287.52

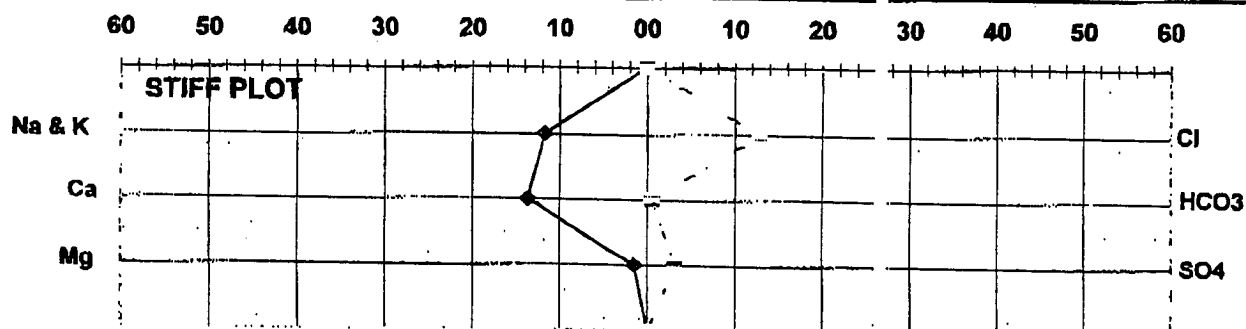
CaSO4 Factor 4619520

Calcium Carbonate Scale Probability

Possible

Calcium Sulfate Scale Probability:

Possible





NEW MEXICO

CONTACT: Howard Parman at 505-622-9042

BLM
BUREAU OF LAND MANAGEMENT

News Release

UNITED STATES DEPARTMENT OF THE INTERIOR

Roswell District, P. O. Box 1397, Roswell, New Mexico 88202

BLM RELEASES PRODUCED WATER ENVIRONMENTAL ASSESSMENT

The Bureau of Land Management's Roswell District released the Final Produced Water Disposal Environmental Assessment (EA) today. The EA analyzes the impact of disposing produced water from federal oil and gas leases at three privately owned disposal facilities.

The privately owned facilities are Controlled Recovery, Inc., Loco Hills and Parabo. All three facilities man-made structures. With the release of this Final EA, BLM will approve permits to dispose of produced water from federal leases into these three facilities. Twenty-five permits have been pending the release of the EA.

Produced water disposal from federal oil and gas leases must be covered by environmental documentation, regardless of the location, method or ownership of the disposal facility.

Copies of the Final Produced Water Disposal Environmental Assessment are available at the Roswell District Office, 1717 W. Second, Roswell, NM. Questions about the EA should be directed to Jim Pettengill at 505-622-9042.

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