

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37698
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Marathon Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487		7. Lease Name or Unit Agreement Name: William Turner
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>2135</u> feet from the <u>East</u> line Section <u>29</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well Number 11
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR		9. OGRID Number 14021
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Paddock (49210)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Initial Well Completion Work ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has finished operations to complete the William Turner No. 11 in the Paddock formation. Please see attachment for details of well work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrix TITLE Regulatory Compliance Rep DATE 08/15/2006

Type or print name Charles E. Kendrix

E-mail address: cekendrix@marathonoil.com

Telephone No. 713-296-2096

For State Use Only

QC DISTRICT SUPERVISOR/GENERAL MANAGER SEP 01 2006

APPROVED BY Chris Williams TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

# **William Turner No. 11** **New Well / Initial Completion to Paddock**

- 06/13/2006 Install lubricator and test to 1000 psi. RIH w/ 3 1/8" slick gun carrier, w/ 311T 23 grams charges, w/ 2 JSPF, 120° phasing, w/ collar locator. Perforate well with 2 gun runs in 3 intervals as follows:
- | Interval      | Feet      | Shots     |
|---------------|-----------|-----------|
| 5180' – 5196' | 16'       | 32        |
| 5220' – 5228' | 8'        | 16        |
| 5230' – 5238' | <u>5'</u> | <u>16</u> |
| Totals        | 32'       | 64 shots  |
- RD Baker Atlas wireline. Pump 1/2 bpm broke perfs @ 1500 psi. Increase rate to 2 bpm @ 1500 psi. Pumped 3 bbls and shutdown. RD pump truck. SI well.
- 06/18/2006 RU Halliburton sand frac equipment. RU stinger tree saver. Open surf casing valve to observe through frac job. Test surface lines to 5000 psi. Start pumping 3000 gals 7 1/2% HCL acid. Caught fluid @ 2800'. Pumped 72 bbls total acid. Displaced acid w/ gel pad, 44 bpm @ 2496 psi. Gel Pad 348 bbls total. Pumped 688 bbls 1#/gal sand ramping to 8#/gal sand. Pump 118 bbls flush. Shut in frac valve. Pumped a total 1225 bbls fluid (including 3000 gals acid) and 130,000 lbs Ottawa 20/40 sand w/ Expedite Flow Back control additive. Shut in well.
- 06/20/2006 RIH w/ 4 3/4" blade bit on 160 jts 2 7/8" tbg. Tag top of sand fill @ 4955'. Picked up power swivel and broke circ. Circulate sand fill f/ 4955' to 5166'. PUH to 5104' w/ tbg. SI well.
- 06/21/2006 RIH tag sand @ 5166'. RU swivel and circulate out sand to 5370' PBTD. POOH w/ bit. RIH w/ collar, 2 jts 2 7/8" tbg, SN, Special alloy jt, 6 jts 2 7/8" tbg, 5 1/2" TAC & 160 jts 2 7/8" tbg. TAC @ 5024', SN @ 5243', bottom of tbg @ 5338'. Remove BOP. Set TAC w/ 15 pts tension. Install wellhead. SI well.
- 06/22/2006 RIH w/ rod insert pump rods. Seat pump. Space out well. Hang well on. Load and Test pump action. Wait on power to start up.
- 06/23/2006 Electricity restored well put on production to facilities @ 5:00 PM.