

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37698
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Marathon Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487		7. Lease Name or Unit Agreement Name: William Turner
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>2135</u> feet from the <u>East</u> line Section <u>29</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County		8. Well Number 11
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR		9. OGRID Number 14021
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name of Well at Paddock (49210)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed operations to drill, set, and test the production casing on the William Turner No. 11. Please see attachment for details of well work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrix TITLE Regulatory Compliance Rep DATE 08/15/2006
E-mail address: cekendrix@marathonoil.com
Type or print name Charles E. Kendrix Telephone No. 713-296-2096

For State Use Only

APPROVED BY Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 01 2006
Conditions of Approval, if any:

William Turner No. 11 **Drill, Set, & Test Production Casing**

05/23/2006 RIH w/ 7 7/8" bit and BHA, drill out float collar, cement, & shoe f/ 1200' to 1245'. Drill & survey 7 7/8" open hole f/ 1245' to 1365'.

05/24/2006 Drill & survey 7 7/8" open hole f/ 1365' to 2720'.

05/25/2006 Drill & survey 7 7/8" open hole f/ 2720' to 3280'.

05/26/2006 Drill & survey 7 7/8" open hole f/ 3280' to 3897'.

05/27/2006 Drill & survey 7 7/8" open hole f/ 3897' to 4612'.

05/28/2006 Drill & survey 7 7/8" open hole f/ 4612' to 4900'. Pump 20 bbls high viscosity sweep. Trip for bit.

05/29/2006 RIH w/ new 7 7/8" bit, wash & ream f/ 4870' to 4900'. No fill. Drill & Survey 7 7/8" open hole f/ 4900' to 5154'.

05/30/2006 Drill & survey 7 7/8" open hole f/ 5154' to TD @ 5445'. Pump 40 bbl high viscosity sweep, and circ out. Pump & spot on bottom 40 bbls pill. POOH to run open hole logs.

05/31/2006 RU Halliburton wireline equipment. Run Triple Combo open hole logs f/ 5442' to surface. RD wireline. RU casing crew run 5 1/2", J-55, 15.5#, ST&C casing as follows:

Quantity	Item	Top	Bottom	Length
1	5 1/2" cut jt casing	0	42.20'	42.20'
81	5 1/2" casing jts	42.20'	3439.55'	3397.35'
1	5 1/2" casing sub	3439.55'	3459.56'	20.01'
24	5 1/2" casing jts	3459.56'	4461.69'	1002.13'
1	5 1/2" casing sub	4461.69'	4483.15'	21.46'
22	5 1/2" casing jts	4483.15'	5415.89'	932.74'
1	5 1/2" Float collar	5415.89'	5417.34'	1.45'
1	5 1/2" casing sub	5417.34'	5437.22'	19.88'
1	5 1/2" casing shoe	5437.22'	5438.47'	1.25'

RD casing crew. RU Halliburton cementers. Pump 12 bbls Superflush 101, 10 bbls fresh water, 800 sks Interfill 'C', Density 11.8 ppg, Yield 2.52 cuft/sk, tailed w/ 475 sks Premium cement, Density 15.6ppg, Yield 1.19 cuft/sks, Dropped plug. Displace w/ 800 gallons MSA acid & 110 bbls fresh water. Bump plug w/ 1800 psi. Did not circulate cement. Recovered all superflush & 5 bbls fresh water. Rig down Halliburton cementers. ND BOP. Install casing slips. Cut off casing and install tubing head. Rigged down rig.

06/13/2006 RU PU. Install BOP. RU Maclaskey Pump Truck. RU Baker Atlas wireline. RIH w/ Cement Bond log. Tag PBTD @ 5370'. Ran bond log. Top of cement @ 170' f/ surface. Good cement f/ 5370' to 3250'. Fair cement f/ 3250' to 2500'. Poor cement f/ 2500' to 170'. POOH w/ logging tools. Pressure test Production casing to 2500 psi. Held for 30 minutes. No bleed off.