

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37698
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name William Turner	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____			
2. Name of Operator Marathon Oil Company		8. Well No. 11	
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487		9. Pool name or Wildcat Paddock (49210)	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>2135</u> Feet From The <u>121314</u> East Line Section <u>29</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County			
10. Date Spudded 05/21/2006	11. Date T.D. Reached 05/30/2006	12. Date Compl. (Ready to Prod.) 06/22/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3473'
14. Elev. Casinghead			
15. Total Depth 5445'	16. Plug Back T.D. 5370'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All
19. Producing Interval(s), of this completion - Top, Bottom, Name 5180'-5238" Paddock			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Spectral Density, Dual Laterolog, Radial Analysis			22. Was Well Cored? No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1245'	12 1/4"	800 sks	
5 1/2"	15.5#	5438'	7 7/8"	1275 sks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5338'	TAC @ 5024

26. Perforation record (interval, size, and number) 5180'-96', 5220-28, 30'-38' 0.380 diameter 64 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			5180'-5238'	3000 qals 7 1/2% HCL acid
			5180'-5238'	130,000 lbs 20/40 sand w/ 1154 bb1
				gel and flush

28. PRODUCTION							
Date First Production 06/24/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 06/28/2006	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 22	Water - Bbl. 400	Gas - Oil Ratio 1100
Flow Tubing Press. 100	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 22	Water - Bbl. 400	Oil Gravity - API (-Corr.) 37.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Kevin Silco
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30. List Attachments
Logs, Inclination Survey, Wellbore Diagram

I, Charles E. Kendrix, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Charles E. Kendrix Printed Name Charles E. Kendrix Title Reg. Compliance Rep Date 08/15/2006
E-mail address cekendrix@marathonoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2578	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2840	T. Devonian	T. Menefee	T. Madison
T. Queen	3358	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3630	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3946	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5080	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5120	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn		T.	T. Permain	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from ----- to -----

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

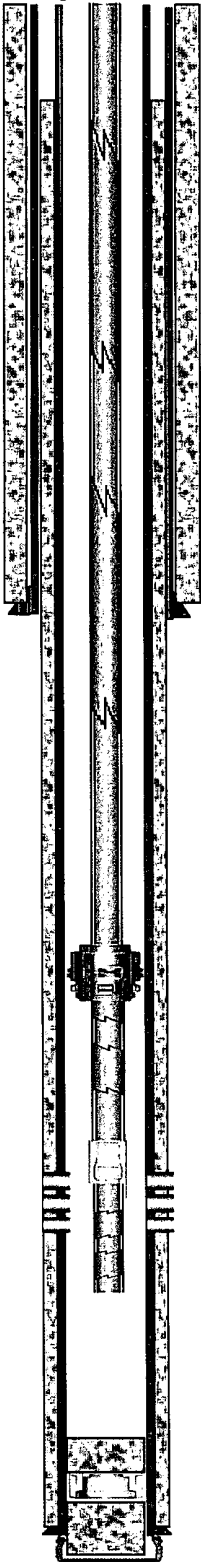


William Turner No. 11
New Well Completion / Paddock

Marathon Oil Company
William Turner No. 11
UL"J", Sec 29, T-21-S, R-37-E
15-Aug-06

Well Spud on 05/21/2006
GL 3473'

Cement on production casing @ 170' f/ surface



Surface Casing
8 5/8" 24# J-55 set @ 1245' w/ 800 sks cmt.
Cmt to surface

Tubing Anchor @ 5024'

Seating Nipple @ 5234'

Paddock Perfs 5180' - 5238'

Bottom mud jt @ 5338'

PBTD 5370'

TD @ 5445'

Production Casing
5 1/2" 17# K-55 Set @ 5438' Cmted w/ 1275 sks

Well Name & Number:	William Turner No.11		Lease	WM Turner		
County or Parish:	Lea	State/Prov.	New Mexico		Country:	USA
Perforations: (MD)	5180'- 5238'		(TVD)	5445'		
Date Completed:	06/22/06				RKB:	
Prepared By:	Charles Kendrix		Last Revision Date:		08/15/06	