

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23457
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Phillips "E" State
8. Well Number 12
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Water Injection

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter M : 990 feet from the South line and 990 feet from the West line
Section 10 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,172' GL; 4,182' RKB

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

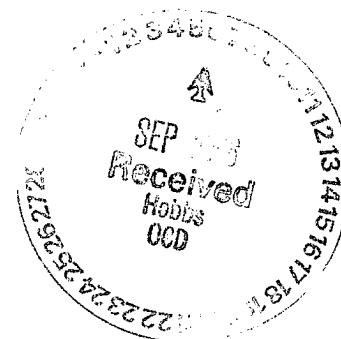
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAMS & PROPOSED PLUGGING PROCEDURE

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 09/05/06

Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994
For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 07 2006
Conditions of Approval (if any):

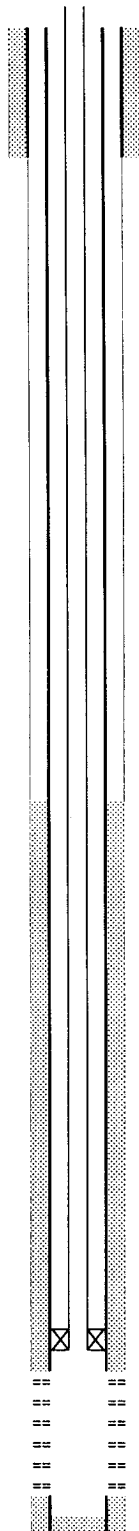
WELLBORE SKETCH

ConocoPhillips Company -- Mid-Continent BU/Odessa

Date: September 4, 2005

RKB @ 4182'
DF @ 4181'
GL @ 4172'

Subarea : Buckeye
Lease & Well No. : Phillips State E No. 12 W
Legal Description : 990' FSL & 990' FWL, Sec. 10, T17S, R33E
NMPM Survey
County : Lea State : New Mexico
Field : Majamar (GB/SA)
Date Spudded : April 1, 1970 Rig Released: April 15, 1970
API Number : 30-025-23457
Status : State Lse No. B-2229



12-1/4" Hole

8-5/8" 24# @ 362' cmt'd w/ 400 sx, surface

Top of Salt @ +/- 1,855'

TOC 4-1/2" csg @ 2,600'

Base of Salt @ ~2,800'

7-7/8" Hole

2" IPC tubing & AD-1 packer set @ 4,249'
Possible collapsed csg @ 4,319 - 4,400'

Grayburg
4378' - 4385' w/7 SPF - 48 holes
4386' w/4 SPF - 4 holes
4433' - 4438' w/8 SPF - 40 holes
4439' - 4440' w/4 SPF - 8 holes
4473' - 4478' w/8 SPF - 40 holes
4479' - 4480' w/4 SPF - 8 holes

4-1/2" 11.6# N-80 @ 4,534' cmt'd w/ 275 sx, TOC 2,600'

PBTD: 4506'
TD: 4538'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	4/17/70	Perf 4378-4478 (select fire)					
4473-4478	4/18/70	12% HCl	500		2700	2300	2.0
4433-4438	4/18/70	12% HCl	500		2800	2250	1.5
4378-4478		Refined Oil (RO)	10,000	19,500	6350		17.9
	7/30/73	Convert to water injection					
4378-4478	5/5/90	20% NEFE HCl	2,000				
	6/24/96	Re-perforate 4378-4386, 32 holes, 4433-4440, 28 holes					
		4473-4480, 28 holes					
4378-4480	6/25/96	15% Fercheck	2,000		3800	2200	4.2
	2/5/97	Run casing check					
	4/12/05	Casing integrity test, OK set pkr @ 4240'					
	8/11/05	Casing integrity test, OK set pkr @ 4249'					

Formation Tops:

Rustler	1462'
Yates	2800'
Queen	3744'
Grayburg	4220'
San Andres	4490'

ConocoPhillips

Proposed Plugging Procedure

Phillips State "E" #12
Maljamar GB/SA Field
990' FSL & 990' FWL, Sec 10, T-17-S, R-33-E
API# 30-025-23457
Lea County, New Mexico

Casings: 8 $\frac{5}{8}$ " 24# casing @ 362' cmt'd w/ 400 sx, TOC surface
4 $\frac{1}{2}$ " 11.6# casing @ 4,534' cmt'd w/ 275 sx, TOC 2,600' by T.S.
perforations 4,378 – 4,480'

- 2 $\frac{3}{8}$ " IPC tubing & AD-1 packer set @ 4,249'
 - Possible casing collapse 4,319 – 4,400'
 - Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 2. POOH laying down IPC tubing and packer.
 3. RIH w/ HM tbg-set CIBP on 2 $\frac{3}{8}$ " workstring to 4,328'. RU cementer and set CIBP @ 4,328'. Circulate hole w/ 10 ppg plugging mud, pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4 $\frac{1}{2}$ " 11.6# casing) 4,328 – 3,950'. **Grayburg San Andres plug**
 4. POOH w/ tubing to 2,900' and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4 $\frac{1}{2}$ " 11.6# casing) 2,900 – 2,522'. POOH w/ tubing. **Base of salt plug**
 5. RU lubricator and RIH w/ wireline, perforate 4 $\frac{1}{2}$ " casing @ 1,855'. POOH w/ wireline.
 6. RIH w/ AD-1 packer to ~1,500'. Load hole w/ mud, set packer, and establish rate at less than 1,500 psi. Squeeze 40 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 52.8 ft³ slurry volume, calculated fill 156' in 7 $\frac{7}{8}$ " openhole) 1,855 – 1,699'. WOC & TAG this plug no deeper than 1,755'. POOH w/ packer. **Top of salt plug**
 7. RU lubricator and RIH w/ wireline, perforate 4 $\frac{1}{2}$ " casing @ 412'. POOH w/ wireline.
 8. RIH w/ AD-1 packer to ~180'. Load hole w/ mud, set packer, and establish rate at less than 1,500 psi. Squeeze 50 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 66.0 ft³ slurry volume, calculated fill 195' in 7 $\frac{7}{8}$ " openhole) 412 – 217'. WOC & TAG this plug no deeper than 312'. POOH w/ packer. **Surface casing shoe plug**

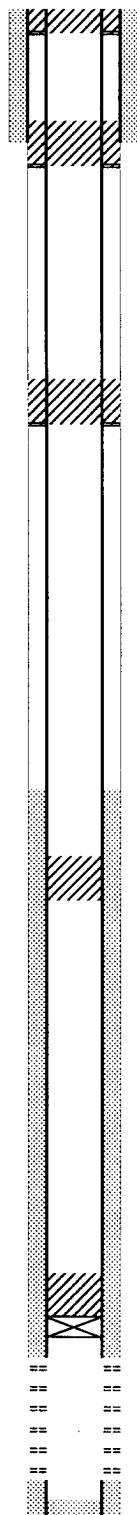
9. RU lubricator and RIH w/ wireline, perforate 4½" casing @ 50'. POOH w/ wireline.
10. Circulate 15 sx C cmt (1.32 ft³/sk yield, 19.8 ft³ slurry volume, calculated fill 55' in 8⅝" 24# casing) 50' to surface. **surface plug**
11. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent BU/Odessa**

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 Date Spudded : April 1, 1970 Rig Released: April 15, 19707
 API Number : 30-025-23457 State Lse No. B-2229
 Status: proposed plugged



Perforate/squeeze
15 sx C cmt 50' to surface

12-1/4" Hole

8-5/8" 24# @ 362' cmt'd w/ 400 sx, surface
Perforate/squeeze 50 sx C cmt 412 - 312' TAG

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Perforate/squeeze 40 sx C cmt 1,855 - 1,755' TAG
Top of Salt @ +/- 1,855'

TOC 4-1/2" csg @ 2,600'

Base of Salt @ ~2,800'
 25 sx C cmt 2,900 - 2,522'

7-7/8" Hole

CIBP w/25 sx C cmt 4,328 - 3,950'
 Possible collapsed csg @ 4,319 - 4,400'

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4-1/2" 11.6# N-80 @ 4,534' cmt'd w/ 275 sx, TOC 2,600'

PBTD: 4506'
 TD: 4538'



PROPOSED PLUGGING PROCEDURE

- 1) CIBP w/25 sx C cmt 4,328 - 3,950'
- 2) 25 sx C cmt 2,900 - 2,522'
- 3) Perforate/squeeze 40 sx C cmt 1,855 - 1,755' TAG
- 4) Perforate/squeeze 50 sx C cmt 412 - 312' TAG
- 5) Perforate/squeeze 15 sx C cmt 50' to surface

Capacities

4 1/2" 11.6# csg:	11.468 ft/ft3	0.0872 ft3/ft
8 5/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
7 7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
12 1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

Formation Tops:

Rustler	1462'
Yates	2800'
Queen	3744'
Grayburg	4220'
San Andres	4490'