

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25376
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HENRY PETROLEUM LP		6. State Oil & Gas Lease No.
3. Address of Operator 3525 ANDREWS HIGHWAY MIDLAND, TX 79703-5000		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "H" State y
4. Well Location Unit Letter H : 2310 feet from the NORTH line and 990 feet from the EAST line Section 25 Township 25S Range 37E NMPM County LEA		8. Well Number 240 / 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3059 GR		9. OGRID Number 155453
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat JUSTIS BLINBRY TUBB DRINKARD
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: PLUGBACK ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT

Attached is a copy of the original chart that was ran - the original chart is lost. Another MIT is being ran and will be sent.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Houchins TITLE REGULATORY SPEC. DATE 08/14/2006

Type or print name SHIRLEY HOUCHINS
For State Use Only

E-mail address: shirley@henrypetroleum.com Telephone No. (432)681-7238

APPROVED BY: Wayne W. Wink
Conditions of Approval (if any):

OC FIELD REPRESENTATIVE IN/STAFF MANAGER
DATE SEP 06 2006

**SOUTH JUSTIS UNIT "H" #240
(was the State Y #10 - unsuccessful)**

7-18-06 MIRU PU. Unloaded 2-7/8" WS. SD.

7-19-06 ND WH. NU BOP. RU spooler. POOH LD pumps & motors. Ran ret tool for liner & 140 jts 2-7/8" tbg. SD.

7-20-06 Ran 11 jts 2-7/8" tbg. Latched on to 4-1/2" liner. Worked liner loose. POOH LD 2-7/8" tbg & 28 jts 4-1/2" csg. Ran ret tool & 144 jts 2-3/8" tbg. SD.

7-21-06 FTIH to 6788'. Unable to latch on to TAC w/ on/off tool. POOH LD 2-3/8" tbg. RU Gray WLU. Ran CIBP. Sat down at 5485'. POOH. RD Gray. SD.

7-24-06 RU 6" junk basket & 2-3/8" tbg. Hit tight spot at 5923'. Worked thru tight spot. FTIH to 6788'. POOH LD 2-3/8" tbg & basket. Recovered pkr rubber.

7-25-06 RU Gray WLU. Ran CIBP & set at 6760'. Pumped 20' cmt on top. RD Gray WLU. TIH PU G-6 pkr w/ on/off tool & 196 jts 2-3/8" tbg. SD.

7-26-06 Ran 8 jts 2-3/8" tbg. Set pkr at 6650'. RU pump truck. Loaded tbg w/ 13 bbls. Pkr came loose. Tried to re-set pkr. POOH LD pkr. TIH w/ rebuilt pkr. Set pkr at 6660'. Pressure tested CIBP to 500# for 30 minutes - ok. Released pkr. Pulled jts. Pkr hung up at 6456'. Tried to work pkr loose. SD.

7-27-06 Worked pkr loose. LD 46 jts 2-3/8" tbg. ND BOP. Set pkr at 4925'. Got off on/off tool. NU WH. Circulated hole w/ 196 bbls pkr fluid. Latched on to pkr w/ on/off tool. Set slips in WH & packed off. Pressured up on csg to 500# for 30 minutes - held ok. RD PU.

