Submit To Appropri State Lease - 6 copi		rict Office	,	State of New Mexico						Form C-105				
Fee Lease - 5 copies		E	Energy, Minerals and Natural Resources											
District I 1625 N. French Dr.,	, Hobbs,	NM 88240							WELL API NO.					
District II 1301 W. Grand Ave	enue, Art	esia, NM 88210		Oil Conservation Division					30-025-25376					
District III 1000 Rio Brazos Rd	NM 87410		12	220 South St. I	Francis	Dr.		5. Indicate Type of Lease STATE X FEE						
District IV					Santa Fe, NM	4 8750	5		State Oil & Gas Lease No.					
WELL (			DR RECC	MADI	ETION REPOR	TANIC	NI OC		State of the Gus Bease 140.					
la. Type of Well:		LLLITON	M RECC	NVII L	· · · · · · · · · · · · · · · · · · ·		LOG							
OIL WI	ELL 🗌	GAS WELL	☐ DR	Υ 🔲	OTHER injector					7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "H"				
WELL	WORK OVER	DEEPE		JG 🔲	DIFF. RESVR. □ OTI	HER			State				)	
2. Name of Operator									8. Well No. /					
HENRY PETI	ROLE	EUM LP				0232	4.25		240	10				
3. Address of Ope	erator					lada	20,2		9. Pool name	or Wild	cat			
3525 ANDRE	WS F	IIGHWAY, I	<u> </u>	), TX :	79703	بالمستمانة و	- T	<u> </u>	JUSTIS B	LINBR	ΥTι	JBB DF	RINKARD	
4. Well Location					[3	<u></u>								
Unit Lette	r_H_	2310	Feet F	rom The	NORTH		ine and	990		Feet Fro	om Th	<sub>e</sub> EA	AST Line	
Section	25		Towns	hip 25	is \tag{2}	Range	37E		NMPM	-	LEA			
10. Date Spudded		Date T.D. Reach			ompl. (Ready to Prod.)				NMPM & RKB, RT, G				County Casinghead	
		¬						. (				T I. Diet.	Cashighead	
15. Total Depth		16. Plug Back	T.D.		f Multiple Compl. Hov	w Many	18. Inter Drilled B		Rotary Tool	ls		Cable	Tools	
6760		6760			ones? ONE		Drilled E	Ву						
19. Producing Inte	erval(s)	, of this complet	on - Top, B	ottom, N	Jame					20. Wa	s Dire	ctional S	urvey Made	
21. Type Electric	and Otl	ner Logs Run						-	22. Was We	ell Cored				
23.			***	<u> </u>	CINC DECO	DD (D			<u> </u>	115				
CASING SIZ	E	WEIGHT	LB /FT	UA	ASING RECO	KD (K	eport all	strii	ngs set in	well)	OPD		MOUNT PULLED	
13-3/8"		54.5		505'	DEI III GET	17-1/2			470	NO KEC		NONE		
9-5/8"		36		3350		12-1/4"			518			NONE		
7"		26,23,20		7510'		8-3/4"		600			NONE			
				<del> </del>										
24.				1 [	NER RECORD			25		TUDIN	IC DE	CORD		
SIZE	TOP	BOTTO			SACKS CEMENT	SCRE			<u>:                                    </u>		TH SI	ECORD ET	PACKER SET	
												<u> </u>	THERENGE	
26. Perforation r	record (	interval, size, an	d number)						ACTURE, C					
						DEPTH INTERVAL 6760			AMOUNT AND KIND MATERIAL USED SET CIBP W/20' CMT					
						0.00			OLI OIBI VVIZO OIVII					
28					PR	ODUC	CTION							
Date First Product	ion	Pro	duction Me	thod (Fl	lowing, gas lift, pumpi	ing - Size o	and type pum	ip)	Well Statu	is (Prod.	or Shi	ut-in)		
Date of Test	ate of Test Hours Tested		Choke Size		Prod'n For Test Period	Oil - Bbl		Gas	s - MCF	Water - Bbl.		ol.	Gas - Oil Ratio	
Flow Tubing	Casi	ng Pressure	Calculated	24-	Oil - Bbl.	Ga	s - MCF	J	Water - Bbl.		Oil Gr	ravity - A	J PI - (Corr.)	
Press.			Hour Rate	l								,	(====,	
20 D: (III	<u></u>													
29. Disposition of	Gas (So	old, used for fue.	, vented, etc	<i>.)</i>						Test W	itness	ed By		
30. List Attachmer	nts		<u> </u>											
31 .I hereby certi	fy that	the information	n shown o	n both :	sides of this form as	s true and	d complete t	o the	best of my ki	nowledg	ze anc	d belief		
		ay boue			Printed									
Signature $\bigcirc$	11/00	my some	~vvo		Name SHIRLEY	HOUC	HINS Ti	itle l	REGULAT	ORY S	SPEC	CIALIST	Γ Date 08/10/2006	
E-mail Address		shirlev@henr	vnetroleur	n com										

## **INSTRUCTIONS**

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or eepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths hall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate xcept on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T.					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb	T. Delaware Sand	T.Todilto	T.					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T.	T. Wingate	T.					
T. Wolfcamp	T.	T. Chinle	T.					
T. Penn	T.	T. Permian	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					
			OIL OR GAS					

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	I	From	То	Thickness In Feet	Lithology
:								