Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
Office District I Energy, Minerals and Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-30767	
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.	
87505		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	, and the second	
PROPOSALS.)	Bureaucrat AGV	
1. Type of Well: Oil Well Gas Well Other P&A	8. Well Number	
2 Name of Orientary	1	
Name of Operator     Yates Petroleum Corporation	9. OGRID Number	
3. Address of Operator	025575 10. Pool name or Wildcat	
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Midway; San Andres, East	
4. Well Location	Midway, Sail Fildres, East	
** ** * · ·	2086 feet from the West line	
Section 14 Township 17S Range 37E	NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.,		
3741' GR  Pit or Below-grade Tank Application  or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Dis  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Co		
OSS CONSTRUCTION MACTION		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT		
OTHER.	74 E	
OTHER:  OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Approved as to plugging of the Well	Bore 8	
Liability under bond is retained until		
8-22-06 Tested tubing to 500#. POOH w/rods and titlers. restoration is completed.		
1 Color tubing to 500%. FOOTI W/Tods and tubing. According to the first tubing to 500%. FOOTI W/Tods and tubing to 500%.		
8-23-06 RIH w/tubing to 5345'. Circulated plugging mud and spotted 30 sx cement. WOC and tagged @ 4800'. Perforated @ 2150'.		
2		
8-24-06 RIH and pumped 30 sx. WOC and tagged @ 1940'. Perforated @ 495'. Pumped	8-24-06 RIH and pumped 30 sx. WOC and tagged @ 1940'. Perforated @ 495'. Pumped 30 sx plug. Tagged @ 333'. Perforated @	
60'. Pumped 25 sx to surface. Installed dry-hole marker and cleaned location.		
WELL IS PLUGGED AND ABANDONED. FINAL	REPORT.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit $\Box$ or an (attached) alternative OCD-approved plan $\Box$ .		
grade minimum be constructed of cheen according to MMOCD guidennes , a general permit	or an (attached) alternative OCD-approved plan	
SIGNATURE TITLE Regulatory Complian	nce Technician DATE 9-5-06	
	-	
Type or print name Stormi Davis E-mail address: stormid@ypcnm.	com Telephone No. <u>505-748-1471</u>	
For State Use Only		
APPROVED BY: OCC FIELD REPRESENTA	TIVE ITSTAFF MANAGERSEP 0 7 2006	
Conditions of Approval (if any):	DATE	